## OIL CONSERVATION DIVISION NEW MEXICO PACKER LEADINGE TEST

ومعتبون المتعود المتعمد

cation of We	ell: Unit <u>G</u> S	ec. <u>16</u>	Twp	o. <u>31N</u>		Rge. 6W	Coun	y <u>SAN JUAN</u>	
	NAME OF RESERVOIR OR POOL		I	TYPE OF PROD (Flow or Art. Lift)		METHOD OF PROD. (Flow or Art. Lift)		PROD. MEDIUM (Tbg. or Csg.)	
Upper Completion	PICTURED CLIFFS		GAS			FLOWING		TUBING	
Lower Completion	MESAVERI	ÞΕ	GAS		FLOWING			TUBING	
		F	PRE-FLOW S	SHUT-IN PRES	SURE D	ATA			
Upper Completion	Hour, date shut-in 8-24-98	1		time shut-in 5 DAYS		SI press. psig SICP = 860 SITP = 860		Stabilized? (Yes or No) NO	
Lower Completion	Hour, date shut-in 8-24-98	Length	Length of time shut-in 5 DAYS			SI press. Psig SITP = 240		Stabilized? (Yes or No) NO	
			FL	_OW TEST NO.	1				
Commenced a	t (hour, date)* 8-27-98	<del> </del>				Zone producing (Uppe	er or Lower	) LOWER	
TIME	LAPSED TIME		PRESSURE			PROD. ZONE TEMP.		REMARKS	
(hour, date	since*	Upper Co	Upper Completion		letion	EWIF.			
		CSG	OSG TBG TBC					Q = 0 MCF/D	
8-27-98	24 HOURS	895	892	892 187					
8-28-97	48 HOURS	912	910	151				Q = 0 MCF/D	
EMARKS:N	IV logged off								