

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4239, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1645' FSL, 1050' FWL, Sec. 29, T-31-N, R-8-W, NMPM

5. Lease Number

SF-078387

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Howell D #2R

9. API Well No.

30-045-29208

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

3-22-95 Drill to intermediate TD @ 3850'. TIH w/85 jts 7" 20# K-55 STC csg, set @ 3850'. Cmt'd first stage w/56 sx Class "G" 65/35 poz w/2% calcium chloride, 6% gel, 10 pps Gilsonite, 0.25 pps Flocele (106 cu.ft.). Tailed w/100 sx Class "G" neat cmt w/2% calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele (115 cu.ft.). Circ 16 bbl cmt to surface. Stage tool @ 3030'. Cmt'd second stage w/421 sx Class "G" 65/35 poz w/2% calcium chloride, 6% gel, 10 pps Gilsonite, 0.25 pps Flocele (796 cu.ft.). Tailed w/100 sx Class "G" cmt w/2% calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele (118 cu.ft.). Circ 12 bbl cmt to surface. WOC. PT csg to 1500 psi, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Affairs

Date 3/29/95

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

RECEIVED
APR 10 1995
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

APR 07 1995

FARMINGTON DISTRICT OFFICE

NMOC