

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-29210

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-10889-30-N

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Turner B Com A

2. Name of Operator

Meridian Oil Inc

8. Well No.

2R

3. Address of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter B : 1055 Feet From The North Line and 1780 Feet From The East Line

Section 2 Township 30N Range 9W NMPM San Juan County

10. Date Spudded 3-10-95 11. Date T.D. Reached 3-17-95 12. Date Compl. (Ready to Prod.) 6-18-95 13. Elevations (DF & RKB, RT, GR, etc.) 5943 GR 14. Elev. Casinghead

15. Total Depth 5366 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-5366 Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

4372-5304 Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

ILD-GR-SP-Cal, CNT-LDT-MLT, CNT-GR, HRI-LDT-CAL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	218	12 1/4	189 cu.ft.	
7	20#	3050	8 3/4	953 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	2879	5360	512 cu.ft.		2 3/8	5264	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4372-4836, 4914-5304

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4372-4836 130,000# 20/40 sd 1505 bbl
30# gel 25,000# RC sd
4914-5304 145,000# 20/40 sd, 25,000#
RC sd, 2241 bbl 30# gel

28. PRODUCTION

Date First Production 6-18-95 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI
Date of Test 6-18-95 Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 2326 Pitot Gauge
Flow Tubing Press. Casing Pressure SI 337 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Peggy Bradfield

Title Regulatory Affairs

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ 1539
 T. Kirtland-Fruitland _____ 576-2392
 T. Pictured Cliffs _____ 2748
 T. Cliff House _____ 4270
 T. Menefee _____ 4624
 T. Point Lookout _____ 4966
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. Huerfano Bent 346
 T. Chacra 3523
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1530	1586		White, cr-gr ss	4624	4966		Med-dark gry, fine gr ss carb sh & coal
1586	2392		Gry sh interbedded w/tight gry, fine-gr ss.	4966	5366		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
2392	2748		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, find gr ss				
2748	3463		Bn-gry, fine grn, tight ss				
3463	3523		White, waxy chalky bent.				
3523	4270		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
4270	4624		ss. Gry, fine-grn, dense sil ss.				