

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

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MAR 12 1993

OIL CON. DIV.
DIST. 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538
Address: P. O. Box 4289 Farmington, NM 87499
Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: TURNER B COM A 2R API #: 300452921000
Location of Well:
Unit Letter: A 1055' FNL, 1780' FEL Section: 02
Township: 030N Range: 009W NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 8/98
Date Workover Procedures were Completed: 8/98

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
INSTALL PUMPING UNIT

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BLANCO MESAVERDE

VII. **AFFIDAVIT:**
State of New Mexico)
County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 2nd day of March, 19 99.

Mae Benallym
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

8/6, 19 98.

357
District Supervisor, District I
Oil Conservation Division

Date: 7/17/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

Browsing: TURNER B COM A | 2R | 58133A
Table(P): PRODUCT/M,P,H,E,T,Z,C,A,O,D,
Item: 2/18/19 Name: DATE Typ

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
4/30/97	0	9
5/31/97	0	157
6/30/97	0	97
7/31/97	0	63
8/31/97	0	23
9/30/97	0	19
10/31/97	0	187
11/30/97	0	162
12/31/97	0	168
1/31/98	0	168
2/28/98	0	152
3/31/98	0	165

Expected Production Before Workover

TURNER B COM A : 2R : 58133A-1

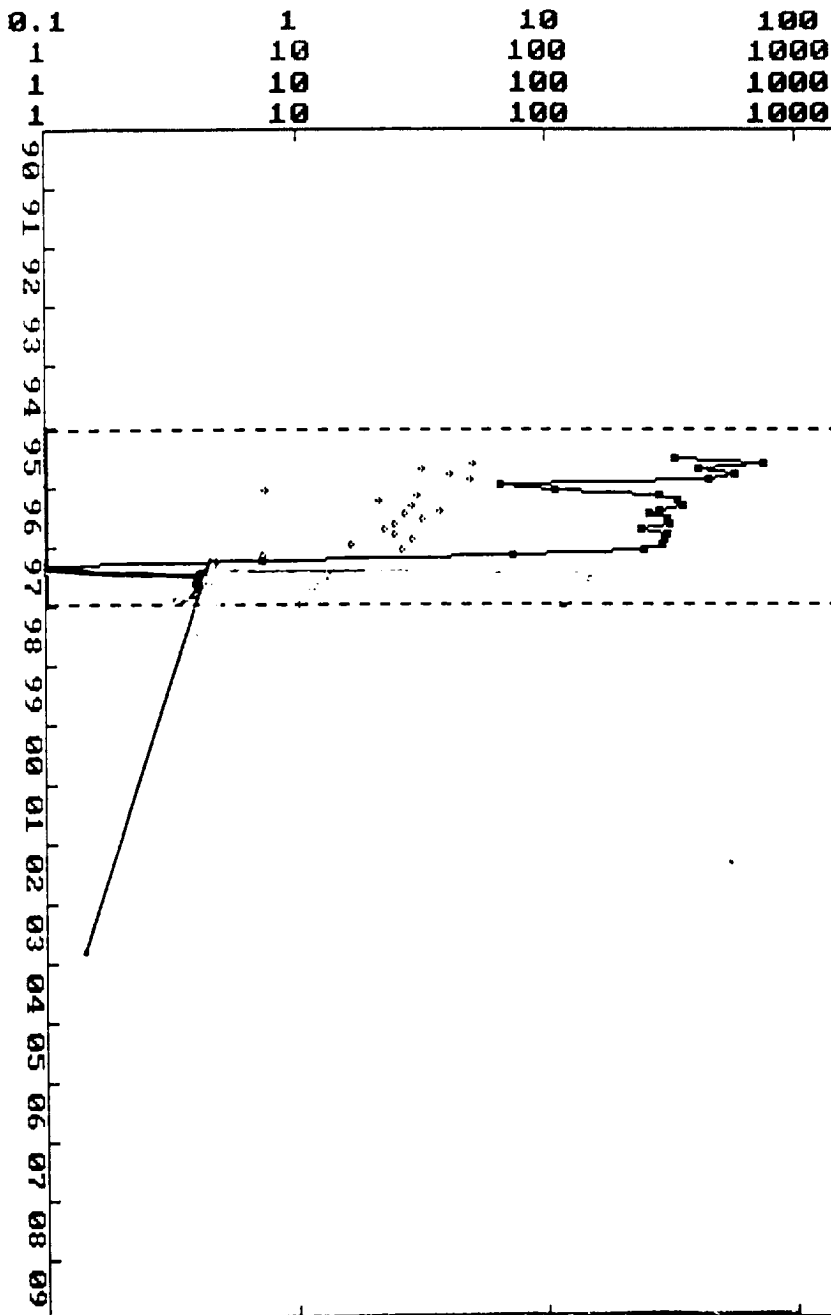
Prop 17 *

• OIL
• WATER/GAS
• GAS
• WATER

☐ • WATER Bbls/d
☒ • GAS Mcf/d
☐ • WATER/GAS
☐ • OIL Bbl/d

— DAILY RATE
— TBG PRESSURE

☒ RateTime
☒ Semi Log



1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1055' FNL, 1780' FEL, Sec. 2, T-30-N, R-9-W, NMPM, San Juan County

5. Lease Number

6. State Oil & Gas Lease #
B-10889-30

7. Lease Name/Unit Name

8. Well No.
2R

9. Pool Name or Wildcat
Blanco Mesaverde

10. Elevation:

Type of Submission

___ Notice of Intent
X Subsequent Report
___ Final Abandonment

Type of Action

___ Abandonment
___ Recompletion
___ Plugging Back
___ Casing Repair
___ Altering Casing
X Other - Pump installation
___ Change of Plans
___ New Construction
___ Non-Routine Fracturing
___ Water Shut off
___ Conversion to Injection

13. Describe Proposed or Completed Operations

8-5-98 MIRU. ND WH. NU BOP. TIH, tag up @ 5295'. Establish circ. Circ hole clean to PBTD @ 5318'. SDON.
8-6-98 TOOH w/168 jts 2 3/8" tbgs. TIH w/168 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 5285'. ND BOP. NU WH. TIH w/209 3/4" rods & pump. Load tbgs w/wtr. PT tbgs & pump to 500 psi, OK. RD. Rig released.

RECEIVED
AUG 13 1998

OIL CON. DIV.
DIST. 3

SIGNATURE
no

[Signature]

Regulatory Administrator August 10, 1998

(This space for State Use)

Approved by

[Signature]

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #3

AUG 13 1998

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*

Printed Name:
Dolores Diaz

Title:
Production Assistant

OIL CONSERVATION DIVISION

Approved by:

[Signature]

Title:

SUPERVISOR DISTRICT #3

Approved Date:

OCT - 4 1995

Expected Production

Turner B Comm A # 2R

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/98		122		8/1/18		48
9/1/98		121		9/1/18		48
10/1/98		121		10/1/18		47
11/1/98		120		11/1/18		47
12/1/98		120		12/1/18		47
1/1/99		119		1/1/19		47
2/1/99		119		2/1/19		47
3/1/99		118		3/1/19		47
4/1/99		118		4/1/19		46
5/1/99		117		5/1/19		46
6/1/99		117		6/1/19		46
7/1/99		117		7/1/19		46
8/1/99		116		8/1/19		46
9/1/99		116		9/1/19		45
10/1/99		115		10/1/19		45
11/1/99		115		11/1/19		45
12/1/99		114		12/1/19		45
1/1/00		114		1/1/20		45
2/1/00		113		2/1/20		45
3/1/00		113		3/1/20		44
4/1/00		113		4/1/20		44
5/1/00		112		5/1/20		44
6/1/00		112		6/1/20		44
7/1/00		111		7/1/20		44
8/1/00		111		8/1/20		44
9/1/00		110		9/1/20		43
10/1/00		110		10/1/20		43
11/1/00		110		11/1/20		43
12/1/00		109		12/1/20		43
1/1/01		109		1/1/21		43
2/1/01		108		2/1/21		43
3/1/01		108		3/1/21		42
4/1/01		107		4/1/21		42
5/1/01		107		5/1/21		42
6/1/01		107		6/1/21		42
7/1/01		106		7/1/21		42
8/1/01		106		8/1/21		42
9/1/01		105		9/1/21		41
10/1/01		105		10/1/21		41
11/1/01		105		11/1/21		41
12/1/01		104		12/1/21		41
1/1/02		104		1/1/22		41
2/1/02		103		2/1/22		41
3/1/02		103		3/1/22		40
4/1/02		103		4/1/22		40
5/1/02		102		5/1/22		40
6/1/02		102		6/1/22		40
7/1/02		101		7/1/22		40
8/1/02		101		8/1/22		40
9/1/02		101		9/1/22		40
10/1/02		100		10/1/22		39
11/1/02		100		11/1/22		39

Expected Production

Turner B Comm A # 2R

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
12/1/02		99		12/1/22		39
1/1/03		99		1/1/23		39
2/1/03		99		2/1/23		39
3/1/03		98		3/1/23		39
4/1/03		98		4/1/23		38
5/1/03		97		5/1/23		38
6/1/03		97		6/1/23		38
7/1/03		97		7/1/23		38
8/1/03		96		8/1/23		38
9/1/03		96		9/1/23		38
10/1/03		96		10/1/23		38
11/1/03		95		11/1/23		37
12/1/03		95		12/1/23		37
1/1/04		94		1/1/24		37
2/1/04		94		2/1/24		37
3/1/04		94		3/1/24		37
4/1/04		93		4/1/24		37
5/1/04		93		5/1/24		37
6/1/04		93		6/1/24		36
7/1/04		92		7/1/24		36
8/1/04		92		8/1/24		36
9/1/04		92		9/1/24		36
10/1/04		91		10/1/24		36
11/1/04		91		11/1/24		36
12/1/04		91		12/1/24		36
1/1/05		90		1/1/25		35
2/1/05		90		2/1/25		35
3/1/05		89		3/1/25		35
4/1/05		89		4/1/25		35
5/1/05		89		5/1/25		35
6/1/05		88		6/1/25		35
7/1/05		88		7/1/25		35
8/1/05		88		8/1/25		35
9/1/05		87		9/1/25		34
10/1/05		87		10/1/25		34
11/1/05		87		11/1/25		34
12/1/05		86		12/1/25		34
1/1/06		86		1/1/26		34
2/1/06		86		2/1/26		34
3/1/06		85		3/1/26		34
4/1/06		85		4/1/26		33
5/1/06		85		5/1/26		33
6/1/06		84		6/1/26		33
7/1/06		84		7/1/26		33
8/1/06		84		8/1/26		33
9/1/06		83		9/1/26		33
10/1/06		83		10/1/26		33
11/1/06		83		11/1/26		33
12/1/06		82		12/1/26		32
1/1/07		82		1/1/27		32
2/1/07		82		2/1/27		32
3/1/07		82		3/1/27		32

Expected Production

Turner B Comm A # 2R

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
4/1/07		81		4/1/27		32
5/1/07		81		5/1/27		32
6/1/07		81		6/1/27		32
7/1/07		80		7/1/27		32
8/1/07		80		8/1/27		31
9/1/07		80		9/1/27		31
10/1/07		79		10/1/27		31
11/1/07		79		11/1/27		31
12/1/07		79		12/1/27		31
1/1/08		78		1/1/28		31
2/1/08		78		2/1/28		31
3/1/08		78		3/1/28		31
4/1/08		77		4/1/28		30
5/1/08		77		5/1/28		30
6/1/08		77		6/1/28		30
7/1/08		77		7/1/28		30
8/1/08		76		8/1/28		30
9/1/08		76		9/1/28		30
10/1/08		76		10/1/28		30
11/1/08		75		11/1/28		30
12/1/08		75		12/1/28		30
1/1/09		75		1/1/29		29
2/1/09		75		2/1/29		29
3/1/09		74		3/1/29		29
4/1/09		74		4/1/29		29
5/1/09		74		5/1/29		29
6/1/09		73		6/1/29		29
7/1/09		73		7/1/29		29
8/1/09		73		8/1/29		29
9/1/09		73		9/1/29		29
10/1/09		72		10/1/29		28
11/1/09		72		11/1/29		28
12/1/09		72		12/1/29		28
1/1/10		71		1/1/30		28
2/1/10		71		2/1/30		28
3/1/10		71		3/1/30		28
4/1/10		71		4/1/30		28
5/1/10		70		5/1/30		28
6/1/10		70		6/1/30		28
7/1/10		70		7/1/30		27
8/1/10		69		8/1/30		27
9/1/10		69		9/1/30		27
10/1/10		69		10/1/30		27
11/1/10		69		11/1/30		27
12/1/10		68		12/1/30		27
1/1/11		68		1/1/31		27
2/1/11		68		2/1/31		27
3/1/11		68		3/1/31		27
4/1/11		67		4/1/31		26
5/1/11		67		5/1/31		26
6/1/11		67		6/1/31		26
7/1/11		67		7/1/31		26

Expected Production

Turner B Comm A # 2R

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/11		66		8/1/31		26
9/1/11		66		9/1/31		26
10/1/11		66		10/1/31		26
11/1/11		66		11/1/31		26
12/1/11		65		12/1/31		26
1/1/12		65		1/1/32		26
2/1/12		65		2/1/32		25
3/1/12		65		3/1/32		25
4/1/12		64		4/1/32		25
5/1/12		64		5/1/32		25
6/1/12		64		6/1/32		25
7/1/12		64		7/1/32		25
8/1/12		63		8/1/32		25
9/1/12		63		9/1/32		25
10/1/12		63		10/1/32		25
11/1/12		63		11/1/32		25
12/1/12		62		12/1/32		25
1/1/13		62		1/1/33		24
2/1/13		62		2/1/33		24
3/1/13		62		3/1/33		24
4/1/13		61		4/1/33		24
5/1/13		61		5/1/33		24
6/1/13		61		6/1/33		24
7/1/13		61		7/1/33		24
8/1/13		60		8/1/33		24
9/1/13		60		9/1/33		24
10/1/13		60		10/1/33		24
11/1/13		60		11/1/33		23
12/1/13		59		12/1/33		23
1/1/14		59		1/1/34		23
2/1/14		59		2/1/34		23
3/1/14		59		3/1/34		23
4/1/14		59		4/1/34		23
5/1/14		58		5/1/34		23
6/1/14		58		6/1/34		23
7/1/14		58		7/1/34		23
8/1/14		58		8/1/34		23
9/1/14		57		9/1/34		23
10/1/14		57		10/1/34		22
11/1/14		57		11/1/34		22
12/1/14		57		12/1/34		22
1/1/15		57		1/1/35		22
2/1/15		56		2/1/35		22
3/1/15		56		3/1/35		22
4/1/15		56		4/1/35		22
5/1/15		56		5/1/35		22
6/1/15		55		6/1/35		22
7/1/15		55		7/1/35		22
8/1/15		55		8/1/35		22
9/1/15		55		9/1/35		22
10/1/15		55		10/1/35		21
11/1/15		54		11/1/35		21

Expected Production

Turner B Comm A # 2R

<i>Month</i>	<i>BBL</i>	<i>MCF</i>		<i>Month</i>	<i>BBL</i>	<i>MCF</i>
12/1/15		54		12/1/35		21
1/1/16		54		1/1/36		21
2/1/16		54		2/1/36		21
3/1/16		54		3/1/36		21
4/1/16		53		4/1/36		21
5/1/16		53		5/1/36		21
6/1/16		53		6/1/36		21
7/1/16		53		7/1/36		21
8/1/16		53		8/1/36		21
9/1/16		52		9/1/36		21
10/1/16		52		10/1/36		20
11/1/16		52		11/1/36		20
12/1/16		52		12/1/36		20
1/1/17		52		1/1/37		20
2/1/17		51		2/1/37		20
3/1/17		51		3/1/37		20
4/1/17		51		4/1/37		20
5/1/17		51		5/1/37		20
6/1/17		51		6/1/37		20
7/1/17		50		7/1/37		20
8/1/17		50		8/1/37		20
9/1/17		50		9/1/37		20
10/1/17		50		10/1/37		20
11/1/17		50		11/1/37		19
12/1/17		49		12/1/37		19
1/1/18		49		1/1/38		19
2/1/18		49		2/1/38		19
3/1/18		49		3/1/38		19
4/1/18		49		4/1/38		19
5/1/18		48		5/1/38		19
6/1/18		48		6/1/38		19
7/1/18		48		7/1/38		19