

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
920' FNL, 1060' FEL, Sec. 11, T-30-N, R-10-W, NMPM

5. Lease Number
NM-0607

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Sunray H Com #6

9. API Well No.
30-045-29242

10. Field and Pool
WC; (30N10W11A) Gallup/
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection
☒ Other -

13. Describe Proposed or Completed Operations

5-14-95 TOOH. TIH w/core bbl #1: core 4828-4840', recovered 12'.
5-15-95 Core #2: 4840-4869', cut 30', recovered 14.5'. Core #3: 4869-4899', cut 30'.
TOOH. TIH, drill @ 4899-4908'. TOOH. TIH for core #4 @ 4908'.
5-16-95 Core #4: 4908-4944', cut 36', recovered 36'. TOOH. Core #5: 4944-4978'. TOOH.
5-17-95 Recovered 32.8'. Core #6: 4978-5010', cut 32', recovered 30.9'. TOOH. TIH
w/continuous core bbl to 4935'.
5-18-95 Circ hole clean. TOOH w/damaged core bbl. TIH w/bit, drill @ 5010-5112'.
5-19-95 Drill @ 5112-5268'. Circ hole clean. TOOH. TIH w/core bbl. Core #8: 5268-5285',
cut 17', recovered 15'. TOOH. TIH w/core #9.
5-20-95 Core #9: 5285-5328'. cut 43', recovered 43'. TOOH. TIH w/bit. Drill @
5328-5508'. Blow well clean. TOOH.
5-21-95 TIH w/core bbl. Pipe stuck. Hung on drill collar.
5-22-95 Left 2 drill collars & core assembly in hole. Top of fish @ 5352'. TOOH. TIH w/
fishing tools. TOOH w/fishing tools. TIH w/bit. Milling.
5-23-95 CO, dry hole to fish.
5-24/26-95 Fishing.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Regan Stadfield Title Regulatory Affairs Date 6/21/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUN 23 1995

NMOCD

FARMINGTON DISTRICT OFFICE
324

5-27-95 TOOH. TIH, tag up @ 5393'. Blow well clean. Set cmt plug @ 5153-5393' w/100 sx Class "B" neat cmt w/0.5# CFR-3. WOC.
 5-28-95 WOC. Blow well clean to 5183'. Drill cmt @ 5183-5290'. TOOH. TIH w/downhole motor.
 5-29-95 Drill angle @ 5290-5381'. TOOH. w/downhole motor. TIH w/bit.
 5-30-95 Blow well & CO.
 5-31-95 Drill @ 5487-5785'.
 6-1-95 Drill from 5785' to TD @ 6090'.
 6-2-95 TOOH. Log well. Blow well clean.
 6-3-95 RU, ran 63 jts 7" 23# N-80 & K-55 lnr, set @ 6068'. Top of lnr @ 3266'. Cmdt w/500 sx Class "B" 65/35 poz w/10% Bentonite, 5 pps D-42, 0.25 pps Cellophane (905 cu.ft.). Tailed w/100 sx Class "B" neat cmt (118 cu.ft.). No cmt reversed to surface.
 6-4-95 WOC. PT BOP & csg to 1500 psi, OK. Drilling ahead.
 6-5/11-95 Drilling ahead.
 6-12-95 Drill to TD @ 8005'. TOOH to log.
 6-13-95 Run logs.
 6-14-95 Finish logging. Prepare to run lnr.
 6-15-95 TIH w/49 jts 4 1/2" 11.6# N-80 lnr, set @ 8000'. Top of lnr @ 5920'. Cmdt w/179 sx Class "B" 65/35 poz w/6% gel, 5 pps Gilsonite, 0.25 pps Flocele (317 cu.ft.). Tailed w/100 sx Class "B" neat cmt (118 cu.ft.). No cmt returned to surface. Will run CBL during completion. ND BOP. NU WH. RD. Rig released.

7/1
 11/3
 10/2

4/4
 6/2
 10/2