

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
820' FNL, 1060' FEL, Sec. 11, T-30-N, R-10-W, NMPM

5. Lease Number
NM-0607

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Sunray H Com #6

9. API Well No.
30-045-29242

10. Field and Pool
WC; (30N1CW11A) Gallup/
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

5-4-95 Drill to 3085'. TOOH. TIH w/core bbl.
5-5-95 Core @ 3085-3115'. TOOH. Recovered 28'. Drilling ahead.
5-7-95 TOOH. Core @ 3204-3225'. Recovered 10'. Drilling ahead.
5-10-95 Drill to intermediate TD @ 3566'. Ran logs. Prepare to run csg.
5-11-95 TIH w/79 jts 9 5/8" 36# K-55 STC csg, set @ 3566'.
5-12-95 Cmt'd w/210 sx Class "G" 65/35 poz w/2% calcium chloride, 6% gel, 5 pps
Kelite, 0.25 pps Flocele (380 cu.ft.). Tailed w/100 sx Class "B" cmt w/2%
calcium chloride (118 cu.ft.). Circ 23 bbl cmt to surface. Stage tool @ 2794'.
Cmt'd second stage w/932 sx Class "B" 65/35 poz w/2% calcium chloride, 6% gel,
5 pps Gilsonite, 0.25 pps Flocele (1687 cu.ft.). Tailed w/100 sx Class "G" cmt
w/2% calcium chloride (118 cu.ft.). Circ 110 bbl cmt to surface. WOC. PT csg
to 1000 psi, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed *Regina B. [Signature]* Title Regulatory Affairs Date 5/16/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAY 18 1995

FARMINGTON DISTRICT OFFICE

BY *[Signature]*

NACCO