

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED
BLM MAIL ROOM
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
070 FARMINGTON, NM

2. NAME OF OPERATOR
Amoco Production Company
Attention: Patty Haeefele

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1540' FNL 1490' FEL (UNIT G)
At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
SF-081239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
L.C. Kelly 5A

9. API WELL NO.
3004529252

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA

Section 3

Township 30N Range 12W

12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

15. DATE SPUDDED 9/25/95 16. DATE T.D. REACHED 10/28/95 17. DATE COMPL. (Ready to prod.) 12/2/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5854' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4928 21. PLUG, BACK T.D., MD & TVD 4857 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde 4528-4728 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN HRI GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7.875" K-55	24#	85'	12.25"	60 sx Cl B, circ to surf	
5.500" CF50	14#	2484'	6.75"	200 sx Cl B, circ to surface	
2.875" N-80	6.4#	4915'	4.75"	225 sx Cl B, TOC 2000'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					none	none	

31. PERFORATION RECORD (Interval, size and string)

See attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attachment	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
11/20/95		Flowing					S/I-WAITING ON PIPLN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO	
11/28/95	24	32/64		0	1800	0		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	ACCEPTED FOR RECORD		
	268		0	1800	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

DEC 11 1995

35. LIST OF ATTACHMENTS

Perf and frac page

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Patty Haeefele

TITLE

Staff Assistant

DATE 12/6/95

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1421' est.	
				Kirtland	1586' est.	
				Fruitland Coal	1851' est.	
				Pictured Cliffs	2161' est.	
				Lewis Shale	2334' est.	
				Cliffhouse	3768'	
				Menefee	3804'	
				Pt. Lookout	4525'	
				Mancos	4905'	

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Sec. 3 T30N R12W

Commence work 11/15/95. Pressure test casing to 8500 psi, held. Limited entry perforations: 4528', 4531', 4534', 4542', 4545', 4549', 4554', 4580', 4602', 4616', 4633', 4639', 4653', 4665', 4728' with 1 JSPF, 15 total shots, .290" diameter, 2" gun. Displace 4528-4728' with 27 bbls filtered fresh water, max pressure 5000 psi, max rate 8.6 bpm. Frac 4528-4728' with 116,912 lbs 16/30 Arizona sand; 770,978 scf, quality 70%, max pressure 5869 psi, max rate 13.5 bpm. Flow well. Tagged and set tubing plug and changed out frac valve and installed production valve. No tubing run - well is producing up the casing. Completed 12/2/95.