

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
JUN 25 1996

WELL API NO.	3004529261
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Archuleta
8. Well No.	1B
9. Pool name or Wildcat	Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5651' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR RE-ENTRY"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company	Attention: Patty Haeefe
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-4988	4. Well Location Unit Letter C : 980 Feet From The North Line and 1230 Feet From The West Line Section 30 Township 30N Range 8W NMPM San Juan County	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Spud and Set Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU spud rig. Spud a 12.25" conductor hole on 5/15/96 at 10:00 hrs. Drilled to 134'. Set 8.625" 24# J-55 conductor pipe at 132'. Cement with 100 sx Class B. Cement pipe to surface. Rig released 5/17/96.

Drill a 7.875" surface hole on 5/30/96 at 18:00 hrs. Drilled to 2605'. Set 5.5" 14# CF-50 surface casing at 2605'. Cemented with 300 sx Class B 50/50 poz, tail with 100 sx Class B tail cement. Circulated to surface. Pressure test casing to 1000 psi.

Drilled a 4.75" hole to a depth of 4810' on 6/4/96. Set 3.5" 9.3# J-55 production casing at 4783 ft. Cemented with 130 sx Class B 50/50 poz, circulate good cement to surface. Pressure test casing to 850 psi. Rig released at 06:00 hrs on 6/5/96.

Note: CBL will be run and submitted when well is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Patty Haeefe</u>	TITLE <u>Staff Assistant</u>	DATE <u>06-24-1996</u>
TYPE OR PRINT NAME <u>Patty Haeefe</u>	TELEPHONE NO. <u>(303) 830-4988</u>	

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 25 1996

CONDITIONS OF APPROVAL, IF ANY: