

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-29268

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 32-9 Unit

8. Well No.

24A

9. Pool name or Wildcat

Blanco Pict.Cliffs/Blanco MV

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER DHC-1567

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter P : 935 Feet From The South Line and 1120 Feet From The East Line

Section 5 Township 31N Range 9W NMPM San Juan County

10. Date Spudded

11-24-95

11. Date T.D. Reached

12-1-95

12. Date Compl. (Ready to Prod.)

11-20-97

13. Elevations (DF&RKB, RT, GR, etc.)

6638 GR, 6651 KB

14. Elev. Casinghead

15. Total Depth

6300

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

8

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-6300

19. Producing Interval(s), of this completion - Top, Bottom, Name

3496-3569 Pictured Cliffs Commingled w/Mesaverde

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CCL-GR

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	239	12 1/4	189 cu.ft.	
7	20#	3824	8 3/4	1219 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	3599	6229	499 cu.ft.		2 3/8	6054	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3496, 3498, 3500, 3502, 3505, 3511, 3515, 3519, 3522, 3524, 3527, 3531, 3537, 3541, 3561, 3563, 3567, 3569

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3496-3569	477 bbl 25# linera gel, 135,000# 20/40 Arizona sd,
	474,000 SCF N2

PRODUCTION

Date First Production 11-20-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 11-20-97	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl. 650 Pitot Gauge	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 95	Casing Pressure SI 285	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By		

RECEIVED
NOV 25 1997

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield

Printed Name Peggy Bradfield

Title Regulatory Administrator

Date 11/24/97

OIL CON. DIV.
DIST. 3

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled well vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	2172	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirland-Fruitland	2226-3100	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	3494	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	5049	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	5438	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	5752	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos		T. McCracken	
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otze	
T. Glorieta	T. McKee	Base Greenhorn		T. Granite	
T. Paddock	T. Ellenburger	T. Dakota		T. Lewis	3
T. Blinberry	T. Gr. Wash	T. Morrison		T. Huerfano Bent	
T. Tubb	T. Delaware Sand	T. Todillo		T. Chacra	4
T. Drinkard	T. Bone Springs	T. Entrada		T.	
T. Abo	T.	T. Wingate		T.	
T. Wolfcamp	T.	T. Chinle		T.	
T. Penn	T.	T. Permian		T.	
T. Cisco (Bough C)	T.	T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2172	2226		White, cr-gr ss.	5752	6300		Med-light gry, very fine gr ss w/freque sh breaks in lower of formation
2226	3100		Gry sh interbedded w/tgt gry fine-gr ss.				
3100	3494		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3494	3710		Br-gry, fine grn, tight ss				
4209	4254		White, waxy chalky bent.				
4254	5049		Gry fn grn silty, glauconitic sd stone w/drk gry shale				
5049	5438		ss. Gry, fine-grn, dense sil ss.				
5438	5752		Med-drk gry, fine gr ss. carb sh & coal				