UNITED STATES **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

	Al	PPLICATION FO	R PERMIT TO DRILL,	DEEPEN,	OR PLUG BACK
1a.	Type of Work DRILL		DECEIN	/国M	5. Lease Number SF-080875 Unit Reporting Number
1b.	Type of Well GAS		AUG 2 3 199	95	6. If Indian, All. or Tribe
2.	Operator MERIDIAN 145.38	10IL	BIST. 3		7. Unit Agreement Name San Juan 32-9 Unit
3.	Address & Phone	No. of Operator 9, Farmingtor			8. Farm or Lease Name 7473 San Juan 32-9 Unit 9. Well Number 46A
4.	Location of Well, 799'FSL, 183	0'FEL	ngitude 107º 46'	58″	10. Field, Pool, Wildcat 72319 Blanco Mesa Verde 11. Sec., Twn, Rge, Mer. (NMPM) O Sec 4, T-31-N, R-9-W API # 30-045-29277
14.		from Nearest Tow edar Hill NM	vn	· · · ·	12. County 13. State San Juan NM
15.	Distance from Pro	oposed Location	to Nearest Property or L	ease Line	
16.	Acres in Lease				17. Acres Assigned to Well 319.30 E/2 711.27
18.	Distance from Pro		Nearest Well, Drlg, Co	mpl, or Ap	oplied for on this Lease
19.	Proposed Depth 6160'	procedural roll of	The technical and a persuant to 43 CFR 3 tent to 43 CFR 3165.4.	31 65.3	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, F 6578' GR	T, GR, Etc.)	, , ,		22. Approx. Date Work will Start 3rd quarter 1995
23.	Proposed Casing See Operat	and Cementing Pro cions Plan att	ogram Lached	_	DRILLING OPERATION OF TAMES ARE SUBJECT TO COMPANY OF A PROCHE "GENERAL REQUALITIES OF
24.	Authorized by:	Telbre Regional Dri	Lling Engineer		7/51/95 Date
PERMIT NO.			APPRO	VAL DAT	Е
APPROVED BY			TITLE		DATE

Archaeological Report to be submitted by Arboles Contract Archaeology Threatened and Endangered Species Report to be submitted NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

APPROVED AS AMENDED

AUG 21 1995

DISTRICT MANAGER

District 1
PO Hox 1980, Hobbs, NM 88241-1980 ECE WESTAte of New Mexico Form C-102 Revised February 21, 1994 Instructions on back PO Drawer OD, Artesia, NM 88211-0713 AUG 2 301955 ON SERVATION DIVISION Submit to Appropriate District Office PO Box 2088

1000 Rio Bruzus Rd., Aziec, NM 87470

District IV

PO Box 2088

Po Box 2088 State Lease - 4 Copies Fee Lease - 3 Copies PO Box 2088, Santa Fe, NM 87504-2088 AMENDED REPORT DIST. 3 WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ Pool Code 30-045 - **2927**7 72319 Blanco Mesaverde Property Code ' Property Name Well Number 46A San Juan 32-9 Unit 7473 OGRID No. Operator Name Elevation 14538 6578' Meridian Oil Inc. ¹⁰ Surface Location North/South line Feet from the East/West line Range Feet from the UL or lot no. Lot Ida County Section Township East 1830 S.J. 31 N 790 South \bigcirc 9 W 11 Bottom Hole Location If Different From Surface North/South line Feet from the Lot (da Feet from the East/West line UL or lot no. County Secuon Township Range 12 Dedicated Acres 12 Joint or Infill 14 Consolidation Code 15 Order No. 3/1.27 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 2623.50 2613.60' I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 4 5 6 Mhill 5F-080133 Printed Name 8 9 Regulatory Affa 10 IITitle Date "SURVEYOR CERTIFIC was plotted from field notes of actual su or under my supervision, and that the 12 13 15 14 correct to the best of my belief. SF-080875 1830 16 18

5250.96

Page 1 July 10, 1995

OPERATIONS PLAN

San Juan 32-9 Unit #46A Well Name:

790'FSL, 1830'FEL Section 4, T-31-N, R-9-W Location:

San Juan County, New Mexico

Latitude 36° 55' 18", Longitude 107° 46' 58"

Formation: Blanco Mesa Verde

Elevation: 6578'GL

Formation Tops:	<u>Top</u>	<u>Bottom</u>	Contents
Surface	San Jose	1877 '	
Ojo Alamo	1877 '	1954'	aquifer
Kirtland	1954'	2886 ′	
Fruitland	2886'	3473'	gas
Pictured Cliffs	3473'	3586'	gas
Lewis	3586'	4162'	
Intermediate TD	י 3790		
Huerfanito Bentonite	4162 ′	4211 ′	
Chacra	4211 ′	5347 ′	
Massive Cliff House	5347'	5396'	gas
Menefee	5396'	5713 '	gas
Massive Point Lookout	5713'	5793 ′	gas
Lower Point Lookout	5793 ′		-
Total Depth	6160'		

Logging Program:

Openhole Wireline Logging -

Surface to Intermediate TD : DIL/LDT/CNL/NGT/ML/FMS Intermediate TD to Total Depth : DIL/LDT/CNL/Temp

Mud Logs/Coring/DST -

Mud logs - 1850' to Total Depth

Cores none DST none

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-8.9	40-50	no control
200-3790 '	Weighted	8.4-9.1	30-60	no control
3790-6160'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program:

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	$\overline{H-40}$
8 3/4"	0' - 3790'	7"	20.0#	K-55
	7" stage tool	@ 2836'		
6 1/4"	3640' - 6160'	4 1/2"	10.5#	K-55

Tubing Program:

0' - 6160' 2 3/8" 4.7# J-55

