

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Blancett
8. Well No. 2R
9. Pool name or Wildcat Aztec Pictured Cliffs
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5536'KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator THOMPSON ENGR. & PROD. CORP. 037581
3. Address of Operator 7415 E. Main Farmington, N.M. 87402	4. Well Location Unit Letter P : 790 Feet From The South Line and 830 Feet From The East Line Section 13 Township 30N Range 12W NMPM San Juan County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/23/95 TD 6-1/4" hole at 2010'KB. Ran 45 jts (1964.04') of 4-1/2", 10.5#, K-55 ST&C casing and set at 1968'KB. Cement with 140 sxs (288 cuft) Class "B" with 2% metasilicate and 100 sxs (118 cuft) of Class "B" with 2% CaCl₂ and 1/4# cello-flake/sx. Did not circulate cement to surface. Ran CBL and found TOC at 1506'.

RECEIVED
NOV 14 1995
OIL CON. DIV.
OFF. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE President DATE 11/13/95
TYPE OR PRINT NAME Paul C. Thompson TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE NOV 14 1995
CONDITIONS OF APPROVAL, IF ANY:

