State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. **Type of Well**
   GAS

API # (assigned by OCD)
30-045-29310

5. **Lease Number**
   B-10400-1

6. **State Oil&Gas Lease #**

2. **Name of Operator**
   BURLINGTON RESOURCES

7. **Lease Name/Unit Name**
   Atlantic D Com E

8. **Well No.**
   #6A

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **Pool Name or Wildcat**
   Blanco MV

4. **Location of Well, Footage, Sec., T, R, M**
   1535'FSL, 1135'FEL, Sec.16, T-30-N, R-10-W

10. **Elevation:**

Type of Submission	**Type of Action**	
_x_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other -install pump	

13. **Describe Proposed or Completed Operations**
It is intended to install a pump on the subject well according to the attached procedure.

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JAN - 2 1998
OIL CON. DIV.
DIST. 3

SIGNATURE Peggy Bradfield (MEL5) Regulatory Affairs December 31, 1997

(This space for State Use)
Approved by Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 Title _____ Date JAN - 2 1998

Atlantic D Com E #6A
Mesaverde
1535' FSL, 1135' FEL
Unit I, Section 16, T-30-N, R-10-W
Latitude / Longitude: 36° 48.56' / 107° 52.99'
DPNO: 36049A
Rod Pump Installation Procedure

1. Install used C160 pumping unit.

2. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Remove standing valve and spring from old plunger lift configuration. Check tubing for scale build up and notify Operations Engineer.

4. If fill covers any perforations, then TIH with bit and clean out to PBTD with air. Continue cleanout until sand production ceases. TOOH.

5. TIH with 1 joint 2-3/8" tubing, 4' perforated sub, 1.78" ID SN and 2-3/8" production tubing with an expendable check on bottom. Rabbit all tubing.

6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. RIH with 8' Johnson Sand Filter (mud anchor type with 12 mil slots, 1-8' piece), 2"X 1.25"X 10' X14' RHAC-Z insert pump, from Energy Pump & Supply, and 3/4" Grade D rods with T couplings. Test pump action and hang on jack. RD and MOL. Return well to production.

Recommended: _____ Operations Engineer

Approved: _____ Drilling Superintendent

Contacts:

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