

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVAL
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐
3. NAME OF OPERATOR: Amoco Production Company
4. ADDRESS AND TELEPHONE NO.: P.O. Box 800, Denver, Colorado 80201
5. LOCATION OF WELL: (Report location clearly and in accordance with any State requirements)*
At surface 1170' FSL 1180' FEL
At top prod. interval reported below
At total depth

6. LEASE DESIGNATION AND SERIAL NO.: NM-0498
7. IF HUMAN, ALLOTTEE OR TRIBE NAME
8. UNIT AGREEMENT NAME
9. FARM OR LEASE NAME, WELL NO.: John Schumacher #2E
10. API WELL NO.: 3004529316
11. FIELD AND POOL, OR WILDCAT Basin Dakota
12. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA
Section 8
Township 30N Range 12W
13. COUNTY OR PARISH San Juan
14. STATE New Mexico

15. DATE STUDDERED 1/5/96
16. DATE T.D. REACHED 2/6/96
17. DATE COMPLETION (Ready to prod.) 3/28/96
18. ELEVATIONS (DE, RKB, RL, GR, ETC.)* 5824' GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 6847'
21. PLUG BACK T.D., MD & TVD 6790'
22. INTERVALS DRILLED BY
23. ROTARY TOOLS YES
24. CABLE TOOLS NO
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN TMD
27. WAS WELL CORED No

CASING RECORD (All strings set in well)				AMOUNT PULLED
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	
7.000" J-55	23#	255'	8.875"	100 sx C1 B, circ to surface
2.875" N-80	6.5#	6847'	5.500"	620 sx C1 B, circ to surface

LINER RECORD				30. TUBING RECORD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	DEPTH SET (MD)
				no tubing

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6545-6675' with 1 JSPF, 8 total shots, .340" diameter	DEPTH INTERVAL (MD) 6545-6675' AMOUNT AND KIND OF MATERIAL USED 46,300 lbs 20/40 sand; 2,246,219 scf

PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
3/1/96	Flowing					S/L-WAITING ON PIPLN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROP'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
3/5/96	24 hrs	32/64		0	400	7	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL - GALL (CORR.)	
	48		0	400	7		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold
35. LIST OF ATTACHMENTS: Perf & frac page

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED: Patty Haeefele TITLE: Staff Assistant
DATE: 4/1/96

ACCEPTED FOR RECORD
APR 08 1996
FARMINGTON DISTRICT OFFICE

Summary of Porous Zones: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stem, tests, using depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			All tops are estimated:			
			Ojo Alamo	506'		
			Kirtland	581'		
			Fruitland Coal	1736'		
			Pictured Cliffs	2036'		
			Lewis Shale	2251'		
			Cliffhouse	3606'		
			Menefee Shale	3746'		
			Point Lookout	4401'		
			Mancos	4806'		
			Gallup	5666'		
			Greenhorn	6424'		
			Graneros	6476'		
			Dakota	6536'		