District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

March 19, 2001

Submit 1 copy of the final affected wells list along with 1 copy of this form per

Form C-104B

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator Name

OGRID:	167067					
Effective Date:	6/1/2001					
Previous O	perator Name and Info	rmation:	New Operat	or Name and Information:		
Name:	Cross Timbers Operation	ng Company	New Name:	XTO Energy Inc.		
Address:	2700 Farmington		· · · · · · · · · · · · · · · · · · ·	2700 Farmington Ave		
Address:	Building K, Sui	ite 1	Address:	Building K, Suite 1		
City, State, Zip:	Farmington, NM	87401	City, State, Zip:	Farmington, NM 87401		
I hereby certify the this form and the Signature:	hat the rules of the Oil Conso attached list of wells is true GARY L MARKESTAD	ervation Division and complete to	n have been complied was the best of my knowled	ith and that the information given on ge and belief.		
Printed name: _	,			AUG 2001		
Title:	VICE-PRESIDENT, SAN J	UAN REGION		OF CON UN		
	5/23/01	505-324-1090	0 x-4001	DIST. 3		
Date: _	Phone:			ECON 85.85 13.05 PM		
			NMOC	D Approval		
		Sign	nature:			
		Printed 1	Name:			
		D	istrict:			
			Date:			

District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178

1000 Rio Brazos Road

District IV - (505) 827-7131

Aztec, NM 87410

VII.

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Form C-140

Revised 06/99

APPLICATION FOR WELL WORKOVER PROJECT

						7 A			
1	l. Operator and Well						OCB	OGRID Number	
Operator name & address						4,25	D Mulliper		
XTO Energy Inc.								167067	
	2700 Painington Avenue, Building IX, Guite 1								
	Farmington, NM 87401								
Contact Party 505-324-1090									
I nomas DeLong									
Property Name Well Number SCHUMACHER JOHN 2E						bei Airi	30-045-29316		
UL	Total Control of the				Feet From The	East/West Li			
P	08	30N	12W	1,170'	SOUTH	1,180'	EAST	SAN JUAN	
L <u>'</u>	Worko		,		1	<u> </u>			
	orkover Co		Previous	Producing Pool(s) ((Prior to Workover):				
01/04									
1	/orkover Co	npleted:	INSTA	LLED COMPI	RESSOR				
01/06	/01			-,,, -,					
Ш.	Attach	a descripti	on of the	e Workover Prod	cedures performe	ed to increase p	roduction.	ion to the workeyer and at	
IV.	Attach	a production	on declir	ne curve or table	showing at leas	t tweive months	or production	n prior to the workover and at	
			s of pro	duction following	the workover re	flecting a positive	e production	increase.	
V.	AFFID	AVIT:							
	State o	f New	<u>Mexico</u>)					
) ss.					
	County	of San	Juan)					
	The	omas DeLo	ong		_, being first duly	sworn, upon oa	ith states:		
	1.	I am the	Operato	r, or authorized	representative of	the Operator, c	of the above-r	eferenced Well.	
	2.	I have ma	ade, or d	caused to be ma	de, a diligent sea	arch of the produ	uction record	s reasonably available for this	
		الم/۸۱							
	3.	To the be	est of my	knowledge, this	s application and	the data used t	o prepare the	e production curve and/or table	
	0.	for this W	/ellare o	conplete and ac	curate.				
		I = Z			>		1		
Signa	ature /	1 Suns	. (/	Juns	Title Product	ion Engine	Date	· 10-25-01	
Signe	SITE	SCRIBET	AND S	WORN 10 befo	re me this	day of	TVIII (1. /2	001/	
	301	JOURIDEL	7 7110 0		10 1110 "110 ON	**************************************	7	2.6	
						I FIN VIMINE	4418J MJ	(0)	
) 1	-100	Notary P	THE TOTAL PROPERTY OF THE PARTY		*************************************	
			$- \langle \cap II \rangle$	わひろ	Notary	tome (V	/	´ \	
My C	ommissio	n expires:	<u> </u>	0, 1					
EOR	OIL COMS	EDVATION	DIVISIO	N USE ONLY:				•	
		FICATION							
VI.	This A	notioni	ic horob	approved and	the shove-refere	nced well is des	ionated a Wi	ell Workover Project and the	
	This A	pplication	S Heleb	y approved and	nocitive product	ion incresse R	v conv heren	f, the Division notifies the	
	DIVISIO	n nereby v	ennes u	ie data silows a	positive product	e Approval and	cortifies that	this Well Workover Project was	
	Secret	ary of the	i axation	i and Revenue L	repartment or th	a Approvar ariu	corunos urat	and troil troingroi i lojost mas	
	comple	eted on 🙎	11-0	6 . 0/	— '				
	/ 2		<u> </u>		OCD Dist	rict	Date		
Signal	ture District	Supervisor Z			OCD DIS			S.	
1	hall	TI) A		ITIL.	AZtec	12-	\$4-01	
	une	146	vu						

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

XTO ENERGY

SAN JUAN DISTRICT WELL WORKOVER

Tuesday, September 18, 2001 Page 1 of 1

SCHUMACHER, JOHN

WELL# 2E

RESERVOIR: DAKOTA

OBJECTIVE: Comp Install

1/4/01 Built comp pad. Set new WH recip comp. Built &

installed comp suc control manifold. Installed sep outlet to comp suc, comp disch to meter run & comp scrubber dump line to pit. Comp install complete.

start up schedule 1/5/01. SDFN.

1/6/01 Comp dwn from high disch. Prep comp for start up.

SITP 300 psig, SICP 300 psig. Op tbg & std new WH

recip comp @ 1:30 p.m. 1/5/01.

002E No.: Well: JOHN SCHUMACHER

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004529316

Township: 30.0N

Range:

12W

Section:

8

Land Type: F

Unit:

16

County:

San Juan

Accumulated:

162902 (MCF) 1005 (BBLS) Gas: Oil: 1678 (Days) Days Produ Water: 420 (BBLS)

Year:

1997

Pool Name BASIN DAKOTA (PRORATED GAS)

Manth	Oil/DDI C)	Coo(MCE)	Water/DDI	Dave Brode	Accum Oil	Accum. Gas(MCF)
Month	Oli(BBLS)		Marel (DDF			
January	14	3303	0	31	14	3303
February	43	3457	0	28	57	6760
March	27	3868	0	31	84	10628
April	0	3647	50	30	84	14275
May	0	3520	0	31	84	17795
June	85	2934	0	30	169	20729
July	0	2640	0	31	169	23369
August	0	2606	0	31	169	25975
Septembe	r 34	2872	40	30	203	28847
October	0	3730	0	31	203	32577
November	6	2824	0	30	209	35401
December		2422	0	31	209	37823
Total	209	37823	90	365		

Total

Year:

1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil Ac	ccum. Gas(MCF)
January	88	3207	0	31	297	41030
February	0	2315	0	28	297	43345
March	78	2060	40	31	375	45405
April	17	2115	0	30	392	47520
May	8	1722	0	31	400	49242
June	12	1759	0	30	412	51001
July	11	2203	0	31	423	53204
August	2	1273	0	31	425	54477
Septembe	r 10	1881	0	30	435	56358
October	7	1859	0	31	442	58217
November	5	1248	80	30	447	59465
December	0	447	0	31	447	59912
Total	238	22089	120	365		

Year:

1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	15	3442	0	31	462	63354
February	18	2648	0	28	480	66002
March	16	2612	0	31	496	68614
April	13	2330	0	30	509	70944
May	10	1211	. 0	17	519	72155

June	15	2289	40	30	534	74444		
July	13	2586	0	31	547	77030		
August	9	2026	0	31	556	79056		
September	14	2010	80	30	570	81066		
October	0	2107	0	31	570	83173		
November	11	1676	40	29	581	84849		
December	3	1375	0	31	584	86224		
Total	137	26312	160	350				
Year:	2000							
Pool Name: Ba	Pool Name: BASIN DAKOTA (PRORATED GAS)							
Month Oil	(BBLS) (Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)		
January	10	477	0	22	594	867 01		
February	24	1900	0	22	618	88601		
March	18	2746	0	25	636	91347		
April	3	1517	0	30	639	92864		
May	0	1527	0	28	639	94391		
June	0	2293	0	30	639	96684		
July	4	1919	0	24	643	98603		
August	0	1774	0	31	643	100377		
September	3	2116	0	28	646	102493		
October	0	2493	0	29	646	104986		
November	17	1785	0	20	663	106771		
December	21	2459	0	29	684	109230		
Total	100	23006	0	318				

Year:

Pool Name: BASIN DAKOTA (PRORATED GAS)

2001

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Da	ays ProduAd	cum. Oil Accu	ım. Gas(MCF)
January	10	3108	0	31	694	112338
February	0	2565	0	28	694	114903
March	7	2812	0	31	701	117715
Total	17	8485	0	90		