## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

		PPLICATION FOR PERMIT TO DRILL, DEEPE	SUPPLIES PM	
а.	Type of Work DRILL	DEGERMEN	5. Lease Number	
b.	Type of Well GAS	DEC 1 1 1935	6. If Indian, All. or Tribe	
		——————————————————————————————————————		
•	Operator MERIDIAN 14538	Pagazara an	7. Unit Agreement Name	
•	Address & Phone PO Box 428	No. of Operator 9, Farmington, NM 87499	8. Farm or Lease Name 7324 Morris	
	(505) 326-	9700	9. Well Number	
	Location of Well 1830' FNL, 14	90'FWL	10. Field, Pool, Wildcat 72319 Blanco Mesa Verde	
		47.1, Longitude 108° 00.0	11. Sec., Twn, Rge, Mer. (NMPM) ———————————————————————————————————	
4.	Distance in Miles 3 miles to A	from Nearest Town	12. County 13. State San Juan NM	
5.	Distance from Pr	oposed Location to Nearest Property or Lease Li		
6.	Acres in Lease		17. Acres Assigned to Well 317.17 W/2	
8.	Distance from Pr	oposed Location to Nearest Well, Drlg, Compl, or	Applied for on this Lease	
9.	Proposed Depth 5000'	This action is subject to technical and procedural review pursuent to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary	
1.	Elevations (DF, F 5894' GR	T, GR, Etc.)	22. Approx. Date Work will Start 4th quarter 1995	
23.		and Cementing Program tions Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"	
24.	Authorized by:	-Albert	11/15/15	
	. <u>.</u>	Regional Drilling Engineer	Date	
	T NO	APPROVAL D	ATE	
PERMI			DATE	
	OVED BY	TITLE	DATE	

Threatened and Endangered Species Report submitted by Ecosphere Environmental 9-28-95

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

District I PO Box 1989, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Bruzos Rd., Aztec, NM 87410

# State of New Mexico Energy, Minerais & Natural Resources De

Form C-10 Revised February 21, 199 Instructions on bac

# OIL CONSERVATION DIVISION ROUSE to Appropriate District Office PO Box 2088

State Lease - 4 Conic

Santa Fe, NM 87504-2088:123 PH 3:01 Fee Lease - 3 Copic District (V PO Box 2088, Santa Fc. NM 87504-2088 ☐ AMENDED REPOR WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 1 Pool Code Pool Name 30-045-29.321 72319 Blanco Mesaverde <sup>4</sup> Property Code <sup>1</sup> Property Name · Well Number 7324 Morris 100 OGRID No. Operator Name Elevation Meridian Oil Inc. 5894 14538 Surface Location UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County F 28 30 N 11 W 1830 North 1490 West SJ 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot ide Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 12 Joint or Infill 14 Consolidation Code 15 Order No. W/317.17NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 5195.52 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 2 3 FEE Mhuld Peggy Bradfield 1490 Printed Name 0 Regulatory Administrator 5 SF-078138 0[[[ C 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and 10 8 11 9 correct to the best of my belief. 8-28-95 Date of Survey SF-077760 12 13 14 15 5286.60

#### OPERATIONS PLAN

Well Name: Morris #100

Location: 1830'FNL, 1490'FWL Section 28, T-30-N, R-11-W

San Juan County, New Mexico

Latitude 36° 47.1, Longitude 108° 00.0

Formation: Blanco Mesa Verde

Elevation: 5894'GL

Formation Tops:	Top	Bottom	Contents
Surface	Nacimiento	825'	
Ojo Alamo	825'	913'	aquifer
Kirtland	913'	1803'	
Fruitland	1803'	2233'	gas
Pictured Cliffs	2233'	2955'	gas
Chacra	2955'	3794'	gas
Intermediate TD	3155'		
Mesa Verde	3794'	3951'	gas
Menefee	3951 <b>'</b>	4571'	gas
Point Lookout	4571'	4848'	gas
Mancos	4848′		
Total Depth	י 5000		

### Logging Program:

Openhole Wireline Logging -

Surface to Intermediate TD : DIL/LDT/CNL/NGT/ML/FMS Intermediate TD to Total Depth : DIL/LDT/CNL/Temp

Mud Logs/Coring/DST -

Mud logs - 1800' to Total Depth

30' Basal Fruitland Coal; 120' Mesa Verde Cores -

DST none

#### Mud Program:

Interval	Туре	Weight	Vis.	Fluid Loss
0- 200	Spud	8.4-8.9	$\overline{40-5}0$	no control
200-3155 <b>′</b>	Weighted	8.4-9.1	30-60	no control
3155-5000'	Gas/Mist	n/a	n/a	n/a

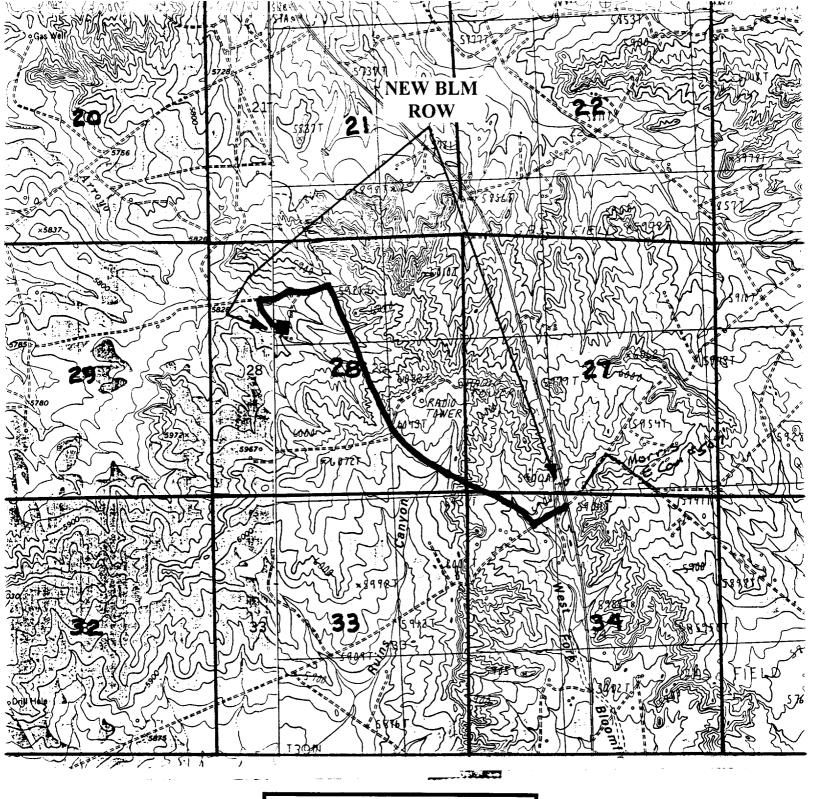
Pit levels will be visually monitored to detect gain or loss of fluid control.

#### Casing Program:

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3155'	7"	20.0#	K-55
6 1/4"	3005' - 5000'	4 1/2"	10.5#	K-55

#### Tubing Program:

0' - 5000' 2 3/8" 4.7# J-55



# MERIDIAN OIL INC MORRIS #100

T 30 N, R 11 W

**No New Construction** 

 Section 28:
 SWNW
 1900'

 N2NW
 700'

 SWNE
 1500'

 W2SE
 2000'

 SESE
 1800'

 27:
 SWSW
 300'

 34:
 N2NW
 2000'

APD MAP #1