

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Northeast Hogback Unit #51
2. Name of Operator Giant Exploration & Production Company	9. API Well No.
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	10. Field and Pool, or Exploratory Area Horseshoe Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1585' FSL, 1050' FWL, Sec.11, T30N, R16W	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Longstring Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/21/95 Drilled 6-1/4" hole to 2044'. Set 4-1/2", 10.5#, J-55 casing at 2022.72' with 85 sacks (290.7 cu.ft.) C-lite lead cement and 80 sacks (94.4 cu.ft.) tail cement. Float collar at 1977.41'. Circulated 25bbls cement to surface. Ran centralizers on 1st, 3rd, 5th, 7th, 9th, and 11th joints. Ran cement baskets on 8th and 10th joints. Pressure tested casing to 3000 psi.

Note: BLM notified, NEPA phone busy for 24 hours - no representatives on location.

RECEIVED
JAN 11 1996
OIL CO. 807
DIST. 3

14. I hereby certify that the foregoing is true and correct			
Signed	<u>Gregory E. McIntosh</u>	Title	Senior Area Engineer
Gregory E. McIntosh		Date	DEC 22 1995
(This space for Federal or State office use)			
Approved by		Title	
Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

JAN 08 1996

NMOCD

FARMINGTON DISTRICT OFFICE
BY 845