

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

RECEIVED  
APR - 1 1996

2. Name of Operator  
MERIDIAN OIL

DUL...  
DIST. 3

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1550' FNL, 920' FWL, Sec.4, T-31-N, R-9-W, NMPM

- 5. Lease Number  
SF-080133
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name  
San Juan 32-9 Unit
- 8. Well Name & Number  
San Juan 32-9 U #47A
- 9. API Well No.  
30-045-29332
- 10. Field and Pool  
Blanco Pictured Cliffs/  
Blanco Mesaverde
- 11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 3-20-96 MIRU. Spud well @ 4:15 p.m. 3-20-96. Drill to 250'. Circ hole clean. TOOH. TIH W/5 jts 9 5/8" 36# K-55 ST&C csg, set @ 245'. Cmtd w/180 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Cellophane, 3 pps Gilsonite (212 cu.ft.). Circ 16 bbl cmt to surface. WOC.
- 3-21-96 WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.
- 3-23-96 Drill to intermediate TD @ 3785'. Circ hole clean. TOOH.
- 3-24-96 RU, ran logs. RD. TIH, circ hole clean. TOOH. TIH w/84 jts 7" 20# K-55 ST&C csg, set @ 3779'. Cmtd first stage w/63 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Flocele, 10 pps Gilsonite (83 cu.ft.). Circ 8 bbl cmt to surface. Stage tool @ 3505'. Cmtd second stage w/558 sx Class "B" 65/35 poz w/6% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite (988 cu.ft.). Tailed w/50 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Flocele, 10 pps Gilsonite (66 cu.ft.). No cmt circ to surface. WOC.
- 3-25-96 WOC. PT csg to 1500 psi/15 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/26/96

(This space for Federal or State Office use)  
APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAR 28 1996

FARMINGTON DISTRICT OFFICE  
BY [Signature]