

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1550' FNL, 920' FWL, Sec. 4, T-31-N, R-9-W

5. Lease Number

SF 080133

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number

San Juan 32-9 U #47A

9. API Well No.

30-045-29332

10. Field and Pool

Blanco MV

11. County and State

San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -install pump

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install a pump on the subject well according to the attached procedure.

RECEIVED
JAN 12 1998

OIL COM. DIV.
BUREAU

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (MEL5) Title Regulatory Admin.

Date 12/31/97

(This space for Federal or State Office use)

APPROVED BY Duane W. Spencer

Title

Date

JAN - 8 1998

CONDITION OF APPROVAL, if any:

San Juan 32-9 Unit #47A
Mesaverde
1550' FNL, 920' FWL
Unit E, Section 04, T-31-N, R-09-W
Latitude / Longitude: 36° 55.78' / 107° 47.43'
DPNO: 36123B-A
Rod Pump Installation Procedure

1. Install used C160 pumping unit.
2. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Remove standing valve and spring from old plunger lift configuration. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations, then TIH with bit and clean out to PBTD with air. Continue cleanout until sand production ceases. TOOH.
5. TIH with 1 joint 2-3/8" tubing, 4' perforated sub. 1.78" ID SN and 2-3/8" production tubing with an expendable check on bottom. Rabbit all tubing.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. RIH with 8' Johnson Sand Filter (mud anchor type with 12 mil slots, 1-8' piece), 2"X 1.25"X 10' X14' RHAC-Z insert pump, from Energy Pump & Supply, and 3/4" Grade D rods with T couplings. Test pump action and hang on jack. RD and MOL. Return well to production.

Recommended: MEL/mel
Operations Engineer

Approved: _____
Drilling Superintendent

Contacts: Mary Ellen Lutey
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MEL/mel