

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-077281

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA. Agreement Designation
Northeast Hogback Unit

8. Well Name and No.
Northeast Hogback Unit #57

9. API Well No.
30-045-29346

10. Field and Pool, or Exploratory Area
Horseshoe Gallup

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Central Resources, Inc.

3. Address and Telephone No.
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1300' FNL, 375' FEL, Sec. 10, T30N, R16W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Longstring

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/11/97 Drilled out from under surface with 6-1/4" bit. TD at 1740'.
5/14/97 Set 4-1/2", 10.5#, J-55 production casing to 1732.47' with 65 sacks (133.9 cuft) Class B cement with 3% Thriftyment and 1/4#/sk cellophane flakes. Tailed in with 60 sacks Class B with 2% CaCl2 and 1/4#/sk cellophane flakes. Ran centralizers on the 1st, 3rd, 5th, 7th, 9th, 11th, 13th, 15th, and 17th joints. Ran cement baskets on 5th and 12th joints.
Pressure tested casing to 1600 psi for 30 minutes. Waiting on completion.

Note: Notified BLM and NEPA

RECEIVED
MAY 30 1997

OIL CON. DIV.
DIST. 3

MAY 22 PM 2:31

14. I hereby certify that the foregoing is true and correct

Signed Gregory E. McIntosh Title Production Engineer Date 5/20/97
Gregory E. McIntosh

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

NW

BY

MAY 28 1997

FARMINGTON DISTRICT OFFICE