

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-077282

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA. Agreement Designation
Northeast Hogback Unit

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Northeast Hogback Unit #56

2. Name of Operator
Central Resources, Inc. for Giant Exploration & Production Company

9. API Well No.
30-045-29350

3. Address and Telephone No.
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

10. Field and Pool, or Exploratory Area
Horseshoe Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1570' FSL, 2090' FWL, Sec.11, T30N, R16W

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Squeeze Cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. plans to perforated the subject well at 700'. Then mix and pump 40 sacks (155.6 cuft) Class B cement with 3% Thriftyment and 1/4#/sk cellophane flakes. Tail in with 25 sacks (29.5 cuft) Class B with 2% CaCl₂, circulating cement to surface.

This work will be completed within 90 days after completion of the producing formation.

RECEIVED
JUN 16 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Gregory E. McIntosh Title Production Engineer Date 6/6/97

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer Title _____ Date JUN 10 1997
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

NMOCO