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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-077282

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA. Agreement Designation
Northeast Hogback Unit

8. Well Name and No.
Northeast Hogback Unit #56

9. API Well No.
30-045-29350

10. Field and Pool, or Exploratory Area
Horseshoe Gallup

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Central Resources, Inc.

3. Address and Telephone No.
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1570' FSL, 2090' FWL, Sec.11, T30N, R16W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Longstring	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/6/97 Drilled out from under surface with 6-1/4" bit. TD at 2160'.
5/10/97 Set 4-1/2", 10.5#, J-55 production casing to 2151.47' with 90 sacks (185.4 cuft) Class B cement with 3% Thriftyment and 1/4#/sk cellophane flakes. Tailed in with 80 sacks Class B with 2% CaCl2 and 1/4#/sk cellophane flakes. Ran centralizers on the 1st, 3rd, 5th, 7th, 9th, 11th and 43rd joints. Ran cement baskets on 8th and 15th joints.
Pressure tested casing to 1600 psi for 30 minutes. Waiting on completion.

Note: Notified BLM and NEPA

RECEIVED
MAY 30 1997
OIL CON. DIV.
DIST. 9

0706-0000-0000-0000
MAY 28 1997

14. I hereby certify that the foregoing is true and correct

Signed Gregory E. McIntosh Title Production Engineer Date 5/20/97

Gregory E. McIntosh

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
BY _____