

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-077282

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA. Agreement Designation  
Northeast Hogback Unit

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
Northeast Hogback Unit #56

2. Name of Operator  
Central Resources, Inc.

9. API Well No.  
30-045-29350

3. Address and Telephone No.  
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

10. Field and Pool, or Exploratory Area  
Horseshoe Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1570' FSL, 2090' FWL, Sec.11, T30N, R16W

11. County or Parish, State  
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Squeeze Cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Central Resources, Inc. squeeze cemented the subject well as follows:

9/4/97 Shot two squeeze holes at 700'. Mixed and pumped 45 sacks (175.1 cuft) Class B cement containing 3% Thriftyment, followed by 50 sacks (59.0 cuft) Class B cement containing 2% CaCl2.

Circulated cement to surface. Shut in well overnight with 1900 psi on casing.

9/5/97 Drilled out cement. Pressure tested casing to 400 psi. Put well back in production.

RECEIVED  
SEP 16 1997

ENTERED  
AFMSS

SEP 16 1997

BY \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Signed

Gregory E. McIntosh

Title Production Engineer

Date 9/8/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 16 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

NMOC

BY \_\_\_\_\_