

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LIKASE DESIGNATION AND SERIAL NO.

SF-043260A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Martin #1R

9. API WELL NO.

30-045-29356

10. FIELD AND POOL, OR WILDCAT

Aztec Pictured Cliff

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 34, T-30-N, R-11-

12. COUNTY OR
PARISH

San Juan NM

13. STATE

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENV. ☐ Other

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1000' FSL, 1175' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3-29-96

16. DATE T.D. REACHED

3-30-96

17. DATE COMPL. (Ready to prod.)

10-2-96

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*

5822 GR, 5835 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2350

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2350

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

2111-2249 Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN

AIT, LDT, APS, CMR

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	141	12 1/4	148 cu. ft.	
4 1/2	11.6#	2343	7 7/8	936 cu. ft.	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2	2157	

31. PERFORATION RECORD (Interval, size and number)

2111, 2116, 2120, 2124, 2129,
2134, 2145, 2158, 2162, 2169,
2174, 2188, 2212, 2232, 2241,
2249

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2111-2249	423 bbl 30# linear gel
	92,000# 20/40 Ariz sd
	608,000 SCT N2

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-2-96		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
10-2-96							
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	301 Pitot Gauge		(CORR.)
SI 240	SI 220	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from

SIGNED

Regulatory Administrator

TITLE

Regulatory Administrator

DATE

10-10-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	760'	880'	White, cr-gr ss.			
Kirtland	880'	1703'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1703'	2107'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	760' 880' 1703'	
Pictured Cliffs	2107'	2290'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs Lewis	2107' 2290'	