

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Amoco Production Company P.O. Box 800 Denver, Colorado 80201		² OGRID Number 000778
		³ Reason for Filing Code NW
⁴ API Number 3004529380	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 1129	⁸ Property Name Stewart LS	⁹ Well Number 6M

II. ¹⁰Surface Location

UI or lot no. P	Section 28	Township 30N	Range 10W	Lot.Idn	Feet from the 800	North/South Line South	Feet from the 1165	East/West Line East	County San Juan
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	--------------------

¹¹Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9018	Giant Refining Co. PO Box 12999 Scottsdale, AZ 85267	2818170	O	
007057	El Paso Field Services PO Box 4990 Farmington, NM 87499-4990	2818171	G	

RECEIVED
NOV 12 1996

IV. Produced Water

²³ POD 2818172	²⁴ POD ULSTR Location and Description DIST. 3
------------------------------	---

V. Well Completion Data

²⁵ Spud Date 8/8/96	²⁶ Ready Date 10/29/96	²⁷ TD 7369	²⁸ PBTD 7318'	²⁹ Perforations 4635-5106'	³⁰ DHC, DC, MC DHC
³¹ Hole Size 12.25"	³² Casing & Tubing Size 9.625"	³³ Depth Set 171'	³⁴ Sacks Cement 100 sx C1 B		
8.75"	7.000"	3008'	490 sx C1 B		
6.25"	4.500"	7348'	475 sx C1 B		
tubing	2.375"	5086'			

VI. Well Test Data

³⁵ Date New Oil 10/29/96	³⁶ Gas Delivery Date	³⁷ Test Date 10/29/96	³⁸ Test Length 12 hrs	³⁹ Tbg. Pressure 340#	⁴⁰ Csg. Pressure 240#
⁴¹ Choke Size 1/2"	⁴² Oil trace	⁴³ Water 32 bbls.	⁴⁴ Gas 1500 2000 mcf/d	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Pat Archuleta

Printed Name:

Pat Archuleta

Title:

Staff Assistant

Date:

11/7/96

Phone:

(303) 830-5217

Approved by:

378

Title:

SUPERVISOR DISTRICT #3

Approval Date:

NOV 14 1996

⁴⁸If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date