rorm 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FOUNT APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REP	SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation and Serial No.			Serial No.		
Do not use this form for proposals to drill or to deepe	for proposals to drill or to deepen or reentry to a different reservoir.			NM - 03566		
Use "APPLICATION FOR PERMIT - "	for such proposals		6. If Indian, Allottee or T	ribe Name		
			7. If Unit or CA, Agreen	nent Designation		
1. Type of Well Oil Gas Other						
2. Name of Operator			8. Well Name and No.			
AMOCO PRODUCTION COMPANY	Attention: Nancy I. Whit	akar	STEWART LS 6			
3. Address and Telephone No.	Nancy I. WIII	akei	9. API Well No.			
P.O. BOX 800 DENVER, COLORADO 80201	80201 303-830-5039		3004529380 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				ool, or Exploratory Area Dakota/Blanco Mesaverde		
		i	11. County or Parish, Sta			
800 FSL 1165 FEL Sec. 28	T 30N R 10W	UNIT P	San Juan	 New Mexico		
12. CHECK APPROPRIATE BOX(s) TO IN	DICATE NATUR	E OF NOTICE BE	PORT OR OTHE			
TYPE OF SUBMISSION		TYPE OF ACTION	· OIT, OIT OTHE	NUATA		
		5. 7.511014				
Notice of Intent	Abandonment		Change of Plans			
Indian of milent	Recompletion		New Construction			
Subsequent Report	Plugging Back Casing Repair	i 1	Non-Routine Fracturing			
Final Abandonment Notice	Altering Casing		Water Shut-Off Conversion to Injection			
- This Addition House	Other DHC		Dispose Water			
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, subsurface locations and measured and true vertical depths for all mark		necompletion	results of multiple complet Report and Log form.)			
BLM APPROVED DHC 12/31/96 NMOCD DHC C	RDER R- 10769					
		to the transfer of the second of the second		97 <u>15</u>		
			A series	- Jan 1253		
	12.34					
	(A) - 2g - 1, 2数	MAR + 0 min		# 1 m		
	* /3	PERM ! U (LC)	مشتهي	\bar{c}		
			17 VA	5		
Signed AMCy Alleh	Title	Staff Assistan	t Date	03-03-1997		
is space for Federal or State office use)						
Approved by Conditions of approval, if any:	Title		Date	MAR - 6 1997		
3 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully sesentations as to any matter within its jurisdiction.	to make to any department	or agency of the United States	any false, ficticious, or fra	udulent statements or		



SJOET Well Work Procedure

Name

Stewart LS 6M

Version:

Final

Date:

March 3, 1997

Budget:

Capital

Work Type

New Drill Completion

Objectives:

- 1. Pull RBP isolating DK from MV to execute downhole commingle.
- Install tubing string.
- Return well to production as downhole commingled MV/DK.

BLM approved DHC 12/31/96. NMOCD approved DHC - Order R-10769

Pertinent Information:

Location:

800' FSL x 1165' FEL, Sec 28P-T30N-R10W

Horizon:

DK/MV

County:

San Juan

API #:

3004529380 **Kutas**

State: Lease: **New Mexico** Fed-NM 03566

Engr:

W-(303)830-4206

Well Flac:

715722

Phone:

H-(303)488-9824

Gmeter #: 99339

P-(303)612-3639

Economic Information:

APC WI:

50%

Current MV Production

200 MCFD

Estimated Cost:

\$8,000

MV-DK Anticipated Prod

800 MCFD

TBG:

\$6,000

Max Cost -12 Mo. P.O.

PV15:

Note:

Max Cost PV15:

\$M

Formation Tops: (Estimated formation tops)

Nacimento: Oio Alamo:

1337'

1507'

Menefee:

Economics will be run on all projects that have a payout exceeding ONE year.

4447'

Point Lookout: Mancos Shale:

4952' 5357'

Kirtland Shale: Fruitland:

BH

2362' 2672' Gallup:

6187'

Pictured Cliffs: Lewis Shale:

2807'

Graneros: Dakota:

6982' 7032'

Cliff House:

4282'

CSG

Morrison:

Bradenhead Test Information:

Test Date:

Tubing:

Casing:

CSG

INT

BH:

Time

5 min 10 min

15 min

Comments:

Stewart LS 6M

Orig. Comp.: 10/96

TD = 7348', PBTD = 7332'

Elevations: GL = 6165'; KB = 6177' (Est'd)

Page 2 of 2

- MIRSU. Measure and record BH/Casing/Tubing pressures. Set plug in tubing. ND wellhead. NU BOP.
- 2. TOOH w/ 2 3/8" tubing.
- 3. TIH w/ tubing x retrieving head. Catch and release RBP set at 6000' (Note: 1700 psig SITP pressure when RBP was set). TOOH w/ tbg x RBP.
- 4. TIH w/ production tubing (1/2 mule shoe on bottom w/ seating nipple 1 joint up). Tag for fill. Clean out to CIBP set at 7160'. Land tubing at 7040-50'.
- 5. Flow/swab well to clean up.
- 6. ND BOP. NU wellhead. RDMOSU.
- 7. Turn well over to production to first deliver commingled MV/DK.

Amoco Production Company

ENGINEERING CHART

SUBJECT StEWART IS 6M

Sheet No Of
File _____

Date 9.16-96

By GMIC

UPDATED 3/3/97 - 510

95% "CSA 171' 36#JS5. CMT circot

> 7612-5 210:1 70 34 253204 N

7" CSA 3008' 23 # KSS CMT circid

RBP 5A 6000'

786: 23/8" 4.7# TSF 5086"

54 6(1/2 muleshee

on 64m

UPPER DK PERFS

7038-7153'

FREC LENH 20/40

70070NM

LOWER DK PERFS

7179'-7803'

FRAC - ECREEN DUT

P60@ 733 2'

(NOTE: TEMP SUN TAGGED @ 7318 GL)

4 1/2 "CSA 7348"

11.6 # WC-50 (BTM), JSS (TOP)

CMT 4/470 SXS 50:50 POZ 72/6500

TOC @ 2300" By Temp Suzu

MN/PLD PERFS:

4635-5106'

FRAC 78 M # 16/20 70 Q FOAM