

Submit 5 Copies  
Appropriate District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 2-21-94  
Instruction on back  
Submit to Appropriate District Office  
5 Copies

**OIL CONSERVATION DIVISION**

**P.O. Box 2088**  
**Santa Fe, New Mexico 87504-2088**

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
4. API Number 30-045-29399		5. Pool Name Blanco Mesaverde	
7. Property Code 7499		8. Property Name Seymour	
6. Pool Code 72319		9. Well Number 7A	
NSL-2297		New well	

**II. 10. Surface Location**

UI or lot no J	Section 23	Township 31N	Range 9W	Lot Idn	Feet from the 1615	North/South South	Feet from the 2200	East/West line East	County San Juan
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**III. 11. Bottom Hole Location**

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

**III. Oil and Gas Transporters**

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Refining	20. POD 2818368	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Services	2818369	G	

RECEIVED  
DEC 19 1996

**IV. Produced Water**

23. POD 2818370	24. POD ULSTR Location and Description
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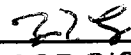
OIL CON. DIV.  
DIST. 3

**V. Well Completion Data**

25. Spud Date 9/12/96	26. Ready Date 12/6/96	27. TD 5912	28. PBTD	29. Perforations 4934-5769
30. Hole Size 12 1/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 506	33. Sacks Cement 451 cu.ft.	
8 3/4	7	3469	1041 cu.ft.	
7 7/8	4 1/2	3335-5912	472 cu.ft.	
	2 3/8	5780		

**VI. Well Test Data**

34. Date New Oil	36. Test Date 12/6/96	37. Test Leng	38. Tbg. Pressure	39. Csg. Pressure SI 410
40. Choke Size	41. Oil	42. Water	43. Gas 1270	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature 		Approved by: 	
Printed Name Peggy Bradfield		Title: SUPERVISOR DISTRICT #3	
Regulatory Administrator		Approval Date: DEC 19 1996	
12/18/96		Telephone No. (505) 326-9700	

47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date