

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

96 DEC 27 PM 1:18

1. Type of Well
GAS

RECEIVED
JAN - 3 1997

070 FARMINGTON, NM

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY
OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1615' FSL, 2200' FEL, Sec. 23, T-31-N, R-9-W, NMPM

J

5. Lease Number

SE-078505 / N103601

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Seymour #7A

9. API Well No.

30-045-29399

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - CBL

13. Describe Proposed or Completed Operations

11-18-96 MIRU.

11-19-96 TIH w/RBP, set @ 2515'. Load hole w/wtr. Weld on WH. PT WH. NU BOP. TIH w/retrieving tool. Latch RBP, TOOH. TIH w/7" csg scraper to lnr top @ 3335'. TOOH. TIH w/4 1/2" csg scraper, tag TOC @ 5865'. CO to PBTD @ 5876'. Circ hole clean. TOOH.

11-20-96 TIH, ran CBL-CCL-GR @ 0-5876'; TOC behind 4 1/2" csg @ 5444', free pipe to lnr top @ 3335'. TOC behind 7" csg @ surface. Perf sqz holes @ 5425' & 3350'. TOOH. TIH w/4 1/2" cmt retainer, set @ 5300'. Establish injection into bottom perfs. No circ through annulus. Load annulus. Pressure to 2500 psi. No penetration. TOOH. Reperf sqz holes @ 3350'. Establish injection. Attempt to establish injection into retainer, failed. TOOH. TIH.

11-21-96 Load hole. Establish circ. Drill cmt retainer @ 5300'. CO to PBTD @ 5876'. Circ hole clean. TOOH. TIH w/cmt retainer, set @ 5302'. Attempt to establish circ. Pump 280 sx Class "B" 50/50 poz w/0.3% fluid loss. Displace w/20 bbl wtr. Sqz to 1000 psi. WOC. TOOH. TIH, tag TOC @ 5259'. Drill cmt.

11-22-96 Drill cmt @ 5259-5302'. Drill cmt retainer @ 5302'. Drill cmt @ 5302-5445'. Circ hole clean. TOOH. TIH, ran CBL @ 3335-5500'. TOC @ 5340 w/stringers to 3450'. Perf 2 sqz holes @ 4970'. TIH w/4 1/2" FB pkr, set @ 3392'. Establish injection. Pump 150 sx Class "B" cmt w/0.3% fluid loss, 3% calcium chloride, 3 pps Gilsonite. Sqz to 575 psi. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

DEC 31 1996

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

NMOC

11-23-96 TOOH w/pkr. TIH w/7" FB pkr, set @ 3018'. Pressure up backside to 500 psi. Pump 200
sx Class "B" cmt w/3% fluid loss, 3% calcium chloride. Displace w/22 bbl wtr. Sqz
to 600 psi. WOC. Release pkr, TOOH. TIH, tag TOC @ 3205'. Drill cmt @ 3205-3335'.
PT csg to 600 psi, OK. TOOH. TIH, drill cmt @ 3335-3390'. Circ hole clean.

11-24-96 PT sqz @ 3350' to 600 psi, OK. TIH, tag TOC @ 4448'. Drill cmt @ 4448-4790'. PT csg
to 3000 psi, OK. Drill cmt @ 4790-5120'. TOOH. TIH, drill cmt @ 5120-5317'.

11-25-96 Drill cmt @ 5317-5430'. TIH, CO to PBTD @ 5876'. Circ hole clean. TOOH. TIH, ran
CBL-CCL-GR @ 3300-5876'. TOC @ top of lnr @ 3335'. TOOH. TIH w/w/4 1/2" csg
scraper to 5876'. Roll hole & CO w/2% Kcl wtr.