District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088

NW 67304-2006			
REQUEST FOR	ALLOWABLE AND	AUTHORIZATION TO	TRANSPOR

<u>I</u> .	REC	QUEST FOR .	ALL	OWAE	BLE AND A	UTHORIZ	ATION	TO	TRANSPO)RT			
		¹ Operat	tor Nan	ne and Add	lress		_		2 (OGRID	Number		
Burlington Resources Oil & Gas									14538				
PO Box 4289								³ Reason for Filing Code					
Farmington, NM 87499								co - 7/11/96					
⁴ API Number ⁵ Pool													
30-045-29399 BLANCO MESAVI													
					AS Tu Nama		-		337.11.3		-01		
1				rty Name 9 MOUR					Number A				
II. 10 Surfa													
UI or lot no. J	Section 23	Township 031N	Rang	ge) 0 9 W	Lot.Idn	Feet from the 1615	North/South	Line	Feet from the 2200	East/	West Line E	County SAN JUAN	
¹¹ Bottom		i			<u>L</u>	1 1013			2200	l		DAN OUAN	
UI or lot no.	Section	Township	Ran	ge	Lot.Idn	Feet from the	North/South	Line	Feet from the	East/	West Line	County	
		,	1	S									
12 Lse Code		13 Producing Method Co	ode	14 Gas Co	nnection Date	15 C-129 Permit	Number	16 C-	129 Effective Da	ite T	¹⁷ C-129 F	Expiration Date	
		· ·									0 1271	SAPITACION DAIL	
III ():1	1 C T							L					
III. Oil and	sporter	Insporters 19 Transport	artan Ni	0000	20 T	OD	ı	21.0	V/C	22	DOD III 6	TD 1	
OG		and A	Address					²¹ O/G			²² POD ULSTR Location and Description		
252	244	WILLIAMS FIELD P.O. BOX 58900	SERVICE	s co				G			J-23-T031N-R009W		
		SALT LAKE CITY,	UT 841	58-0900									
90	18	Giant Industrie	8		281	8368		C)	J-2	23-T03	1N-R009W	
		5764 US Hwy 64 Farmington, NM	87401							1	0 23 1031N R003W		
									2.16				
					-								
ar seri										İ			
IV. Produc	cod Wate	<u> </u>											
11.11000	ccu waic	23 POD					24 POI	D ULS	TR Location and	Descri	ntion	—	
		23 POD					²⁴ POl	D ULS	TR Location and	Descri	ption		
V. Well Co	ompletion	²³ POD n Data					²⁴ POl			Descri	ption		
	ompletion	²³ POD n Data	dy Date	e	27,	TD	²⁴ POI	D ULS		Descri	ption 29 Perfo	rations	
V. Well Co	ompletion d Date	²³ POD n Data									²⁹ Perfo		
V. Well Co	ompletion	²³ POD		e sing & Tuh			²⁴ POl						
V. Well Co	ompletion d Date	²³ POD									²⁹ Perfo		
V. Well Co	ompletion d Date	²³ POD									²⁹ Perfo		
V. Well Co	ompletion d Date	²³ POD									²⁹ Perfo		
V. Well Co	ompletion d Date	²³ POD									²⁹ Perfo		
V. Well Co	ompletion d Date	²³ POD									²⁹ Perfo		
V. Well Co	ompletion d Date	²³ POD									²⁹ Perfo		
V. Well Co	Ompletion d Date Hole Size	²³ POD									²⁹ Perfo		
V. Well Co	Ompletion d Date Hole Size	23 POD n Data 26 Rea	31 Ca.	sing & Tub	ping Size	33		28 PF	STD		²⁹ Perfo		
V. Well Co	Ompletion d Date Hole Size	²³ POD	31 Ca.		ping Size			28 PF			²⁹ Perfo	nent	
V. Well Co	Ompletion d Date Hole Size	23 POD n Data 26 Rea 27 Rea 37 Gas Delivery Date	31 Ca.	sing & Tub	ping Size	33		28 PF	STD		29 Perfo	nent	
V. Well Co	Ompletion d Date Hole Size	23 POD n Data 26 Rea	31 Ca.	sing & Tub	ping Size	33		28 PF	g. Pressure		29 Perfo	essure	
V. Well Co	Ompletion d Date Hole Size	23 POD n Data 26 Rea 27 Rea 37 Gas Delivery Date	31 Ca.	sing & Tub	ping Size	37 Test Length		28 PF	g. Pressure		²⁹ Perfo Sacks Cem	essure	
V. Well Co	ompletion d Date Hole Size Cest Data	23 POD 1 Data 26 Rea 26 Rea 35 Gas Delivery Date 41 Oil 41 Oil	31 Ca	36 Test Da	ning Size	37 Test Length 43 Gas	Depth Set	28 PF	g. Pressure	33	²⁹ Perfo Sacks Cem ³⁹ Csg. Pre ⁴⁵ Test Me	essure	
V. Well Co 25 Spuce 30 30 31 32 VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certif with and that the	ompletion d Date Hole Size Sest Data y that the rule information	23 POD 1 Data 26 Rea 26 Rea 35 Gas Delivery Date	31 Ca	36 Test Da	ning Size	37 Test Length 43 Gas	Depth Set	28 PF	g. Pressure	33	²⁹ Perfo Sacks Cem ³⁹ Csg. Pre ⁴⁵ Test Me	essure	
V. Well Co	rest Data y that the rule information belief.	223 POD 1 Data 26 Rea 26 Rea 37 Gas Delivery Date 41 Oil 41 Oil 41 of the Oil Conservary given above is true and an analysis of the Oil Conservary given above is true and analysis of the Oil Conservary given above given above given and analysis of the Oil Conservary given above given given above given giv	31 Ca	36 Test Da	ning Size	37 Test Length 43 Gas	Depth Set	28 PF	g. Pressure DF ERVATION	33	²⁹ Perfo Sacks Cem ³⁹ Csg. Pre ⁴⁵ Test Me	essure	
V. Well Co 25 Spuce 30 30 31 32 VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certif with and that the	rest Data y that the rule information belief.	223 POD 1 Data 26 Rea 26 Rea 37 Gas Delivery Date 41 Oil 41 Oil 41 of the Oil Conservary given above is true and an analysis of the Oil Conservary given above is true and analysis of the Oil Conservary given above given above given and analysis of the Oil Conservary given above given given above given giv	31 Ca	36 Test Da	ning Size	37 Test Length 43 Gas	Depth Set	28 PF	g. Pressure DF ERVATION	33	²⁹ Perfo Sacks Cem ³⁹ Csg. Pre ⁴⁵ Test Me	essure	
V. Well Co 23 Spuce 24 Spuce 25 Spuce 26 Spuce 26 Spuce 26 Choke Size 26 Choke Size 26 I hereby certiff with and that the knowledge and I Signature:	rest Data Y that the rule e information belief.	223 POD 1 Data 26 Rea 26 Rea 37 Gas Delivery Date 41 Oil 41 Oil 41 of the Oil Conservary given above is true and an analysis of the Oil Conservary given above is true and analysis of the Oil Conservary given above given above given and analysis of the Oil Conservary given above given given above given giv	31 Ca	36 Test Da	ning Size	37 Test Length 43 Gas Approved by:	Depth Set DIL CO Frank	28 PF	g. Pressure OF ERVATION Chavez	33	²⁹ Perfo Sacks Cem ³⁹ Csg. Pre ⁴⁵ Test Me	essure	
V. Well Co	rest Data Y that the rule e information belief.	223 POD 1 Data 26 Rea 26 Rea 37 Gas Delivery Date 41 Oil 41 Oil 41 of the Oil Conservary given above is true and an analysis of the Oil Conservary given above is true and analysis of the Oil Conservary given above given above given and analysis of the Oil Conservary given above given given above given giv	31 Ca	36 Test Da	ning Size	37 Test Length 43 Gas Approved by: Title:	DIL CO Frank Distric	28 PF 38 Tb 44 AC T. C ct St	g. Pressure DF ERVATION Chavez upervisor	33	²⁹ Perfo Sacks Cem ³⁹ Csg. Pre ⁴⁵ Test Me	essure	
V. Well Co 23 Spuce 24 Spuce 25 Spuce 26 Spuce 26 Spuce 26 Choke Size 26 Choke Size 26 I hereby certiff with and that the knowledge and I Signature:	rest Data Y that the rule e information belief.	23 POD 1 Data 26 Rea 26 Rea 33 Gas Delivery Date 41 Oil 28 of the Oil Conserva given above is true and another true.	31 Ca	36 Test Da	ning Size	37 Test Length 43 Gas Approved by:	DIL CO Frank Distric	28 PF 38 Tb 44 AC T. C ct St	g. Pressure DF ERVATION Chavez upervisor	33	²⁹ Perfo Sacks Cem ³⁹ Csg. Pre ⁴⁵ Test Me	essure	
V. Well Co	rest Data Y that the rule e information belief.	23 POD 1 Data 26 Rea 26 Rea 33 Gas Delivery Date 41 Oil 28 of the Oil Conserva given above is true and another true.	31 Ca	36 Test Da 42 Water ivision haveplete to the	ate e been complied best of my	37 Test Length 43 Gas Approved by: Title:	DIL CO Frank Distric	28 PF 38 Tb 44 AC T. C ct St	g. Pressure DF ERVATION Chavez upervisor	33	²⁹ Perfo Sacks Cem ³⁹ Csg. Pre ⁴⁵ Test Me	essure	
V. Well Co	rest Data Yest Data	23 POD 1 Data 26 Rea 35 Gas Delivery Date 41 Oil 41 Oil 42 of the Oil Conserva given above is true and the oil Conserva given above given above given above given above given above given above giv	31 Car	36 Test Da 42 Water ivision have plete to the (505)	ate e been complied best of my	37 Test Length 43 Gas Approved by: Title: Approved Date:	DIL CO Frank Distric	28 PF 38 Tb 44 AC T. C ct St	g. Pressure DF ERVATION Chavez upervisor	33	²⁹ Perfo Sacks Cem ³⁹ Csg. Pre ⁴⁵ Test Me	essure	
V. Well Co 23 Spuce 30 VI. Well T 34 Date New Oil 40 Choke Size 40 Choke Size 40 Choke Size 40 Printed Name: Dolores Dia Title: Production Date: 7/11/96 47 If this is a chall4538 Meridian Oil	rest Data Yest Data	223 POD 25 Data 26 Rea 26 Rea 27 Rea 27 Rea 28 Rea 29 Rea 29 Rea 29 Rea 29 Rea 20 Rea 21 Rea 21 Rea 22 Rea 23 Rea 25 Rea 26 Rea 26 Rea 27 Rea 27 Rea 28 Rea 29 Rea 29 Rea 20 Rea 21 Rea 21 Rea 21 Rea 22 Rea 23 Rea 24 Rea 25 Rea 26 Rea 26 Rea 26 Rea 27 Rea 27 Rea 28 Rea 29 Rea 20 Rea 20 Rea 20 Rea 20 Rea 20 Rea 21 Rea 21 Rea 21 Rea 22 Rea 23 Rea 24 Rea 25 Rea 26 Rea 26 Rea 26 Rea 27 Rea 27 Rea 28 Rea 28 Rea 29 Rea 20 Rea 20 Rea 20 Rea 20 Rea 20 Rea 20 Rea 21 Rea 21 Rea 22 Rea 23 Rea 24 Rea 25 Rea 26 Rea 26 Rea 26 Rea 27 Rea 27 Rea 28 Rea 28 Rea 28 Rea 28 Rea 28 Rea 29 Rea 29 Rea 20 Rea	31 Car	36 Test Da 42 Water ivision have plete to the (505)	ate e been complied best of my	37 Test Length 43 Gas Approved by: Title: Approved Date:	DIL CO Frank Distric	28 PF 38 Tb 44 AC NSE T. Cct Su 1, 1	g. Pressure OF ERVATION Chavez ipervisor 996	33	29 Perfo Sacks Cem 39 Csg. Pre 45 Test Mei	essure	
V. Well Co 23 Spuce 25 Spuce 26 Spuce 26 Spuce 27 Spuce 28 Spuce 29 Spuce 29 Choke Size 20 Choke Size 20 Choke Size 20 Choke Size 20 Choke Size 21 Signature: 22 Printed Name: 23 Dolores Diagrature: 24 Printed Name: 25 Dolores Diagrature: 26 Printed Name: 26 Printed Name: 27 Dolores Diagrature: 27 Printed Name: 28 Printed Name: 29 Printed Name: 20 Printed Name: 21 Printed Name: 22 Printed Name: 24 Printed Name: 26 Printed Name: 26 Printed Name: 27 Printed Name: 28 Printed Name: 28 Printed Name: 28 Printed Name: 29 Printed Name: 20 Printed Name: 21 Printed Name: 22 Printed Name: 23 Printed Name: 24 Printed Name: 26 Printed Name: 26 Printed Name: 27 Printed Name: 28 Printed Name:	rest Data Yethole Size Yethole Size Yethole Size Yethole Size Associat Associat Associat The production vious Operator	223 POD 23 Data 24 Rea 25 Rea 26 Rea 26 Rea 27 Rea 27 Rea 28 Rea 29 Rea 29 Rea 29 Rea 29 Rea 29 Rea 29 Rea 20 Rea 21 Rea 21 Rea 22 Rea 23 Rea 24 Rea 25 Rea 26 Rea 26 Rea 27 Rea 28 Rea 29 Rea 29 Rea 29 Rea 20 Rea 20 Rea 20 Rea 20 Rea 20 Rea 21 Rea 21 Rea 21 Rea 22 Rea 23 Rea 24 Rea 25 Rea 26 Rea 26 Rea 26 Rea 27 Rea 28 Rea 29 Rea 29 Rea 29 Rea 20 Rea 20 Rea 20 Rea 20 Rea 21 Rea 21 Rea 21 Rea 21 Rea 21 Rea 22 Rea 23 Rea 24 Rea 25 Rea 26 Rea 26 Rea 26 Rea 27 Rea 27 Rea 28 Rea 28 Rea 29 Rea 29 Rea 20 Rea 20 Rea 20 Rea 20 Rea 20 Rea 20 Rea 21 Rea 21 Rea 21 Rea 22 Rea 23 Rea 24 Rea 25 Rea 26 Rea 26 Rea 26 Rea 27 Rea 28 Rea 28 Rea 28 Rea 28 Rea 28 Rea 29 Rea 29 Rea 20 Rea	31 Car	36 Test Da 42 Water ivision have plete to the (505)	ate e been complied best of my	37 Test Length 43 Gas Approved by: Title: Approved Date:	DIL CO Frank Distric	28 PF 38 Tb 44 AC T. C ct St	g. Pressure OF ERVATION Chavez ipervisor 996	33	²⁹ Perfo Sacks Cem ³⁹ Csg. Pre ⁴⁵ Test Me	essure	