

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3004529401
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	E-6289-1
7. Lease Name or Unit Agreement Name	FEDERAL STATE COM
8. Well No.	2
9. Pool Name or Wildcat	BLANCO MESA VERDE - (EXT.)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5893'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	FOUR STAR OIL AND GAS COMPANY
3. Address of Operator	3300 N. Butler Ave., Suite 100 Farmington NM 87401
4. Well Location	Unit Letter <u>O</u> : <u>1120</u> Feet From The <u>SOUTH</u> Line and <u>1605</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>T30N</u> Range <u>R11W</u> NMPM <u>SAN JUAN</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5893'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> T.D. & PRODUCTION CASING

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FOUR STAR OIL & GAS COMPANY HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

- 12/5/96 - DRILL 7-7/8" HOLE TO 3950'. T.D. REACHED AT 3:45 A.M. 12/06/96.
- PREP HOLE TO LOG. LOG DEN/CNL/GR, INDUCTION/GR.
- RUN 91 JTS. 4-1/2", 11.6#, LS-65 CASING. SET AT 3950'. CEMENT WITH (LEAD)554 SX CLASS 'G':POZ CEMENT WITH 6% D-20, 1/4 #/SX D-29, 5# D-42, 0.2% D-46. YIELD - 1.87 CU. FT/SX, DENSITY 12.6 PPG. FOLLOW WITH (TAIL) 361 SX 'G':POZ WITH 2% D-20, 1/4 #/SX D-29, 2# D-42, 0.2% D-46. YIELD - 1.22 CU. FT/SX, DENSITY 14 PPG. CIRCULATE 60 SX. TO SURFACE.
- ND BOP. CUT OFF CASING. SET WELLHEAD. RELEASE RIG AT 5:00 P.M. 12/7/96.
- EVALUATE FOR COMPLETION.

RECEIVED  
DEC 17 1996  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	<u>Ted A. Tipton</u>	TITLE	Operating Unit Manager
DATE	12/16/96	Telephone No.	325-4397
TYPE OR PRINT NAME	Ted A. Tipton		

(This space for State Use)	
APPROVED BY	Original Signed by FRANK T. CHAVEZ
TITLE	SUPERVISOR DISTRICT # 3
DATE	DEC 17 1996
CONDITIONS OF APPROVAL, IF ANY:	