Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION

WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 3004529401 DISTRICT IL Santa Fe. New Mexico 87504-2088 Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE X FEE [DISTRICT III 6. State Oil / Gas Leas E-6289-1 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name ta. Type of Well: OIL WELL GAS WELL DRY OTHER FEDERAL STATE COM OTHER b. Type of Completion: PLUG DIFF BACK RES. NEW WELL WORKOVER DEEPEN 2. Name of Operator 8. Well No. 2 FOUR STAR OIL AND GAS COMPANY 9. Pool Name or Wildcat 3. Address of Operator NM 87401 3300 N. Butler Ave., Suite 100 Farmington BLANCO MESA VERDE - (EXT.) 4. Well Location O : 1120 Feet From The SOUTH Line and 1605 Feet From The EAST___ _Range__R11W_ Township T30N NMPM SAN JUAN COUNTY 14. Elev. Csghead 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Soudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 5893' 12/2/96 2/23/97 12/6/96 17. If Mult. Compl. How Many Zones? Rotary Tools Cable Tools 15. Total Depth 16. Plug Back T.D. 18. Intervals Drilled By хx 3884' 3950' 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name YES 3795'-3803' MESA VERDE - CLIFF HOUSE 22. Was Well Cored 21. Type Electric and Other Logs Run NEUTRON DENSITY/GR/CALIPER, INDUCTION/GR CASING RECORD (Report all Strings set in well) 23. **DEPTH SET HOLE SIZE** CEMENT RECORD AMOUNT PULLED WEIGHT LB./FT. **CASING SIZE** 11" 8-5/8" 24# 310 215 SX 7-7/8" 915 SX 3950' 11.6# 4-1/2" TUBING RECORD 25. 24. LINER RECORD SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET SIZE TOP BOTTOM -3843' 2-3/8" ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and no AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 3795' - 3803' 1000 GAL 15% HCI, 46500 GAL LINEAR GEL, 3795'-3803' 40220 # 20/40 SAND PRODUCTION 28. Well Status (Prod. or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) PUMP Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Hours tested Date of Test 244 MCF Test Period 80 0 2/23/97 24 Oil Gravity - API -(Corr.) Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Hour Rate 80 180 180 244 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) M. REINHOLD FLARED 30. List Attachments 31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief. Luck for AT TITLE Operating Unit Manager DATE 3/4/97 325-4397 Telephone No. Ted A. Tipton TYPE OR PRINT NAME

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Ojo Alamo T. Anhy T. Canyon T. Penn "B" T. Salt T. Kirtland-Fruitland 1610' T. Penn "C" T. Strawn T. Pictured Cliffs T. Penn "D" 2122 T. Atoka B. Salt T. Cliff House 3702 T. Miss T. Leadville T. Yates T. Devonian T. Menefee T. Madison T. 7 Rivers 3849' T. Elbert T. Silurian T. Point Lookout T. Queen T. Montoya T. Mancos McCracken T. Grayburg T. Gallup T. Ignacio Otzte T. Simpson T. San Andres T. Base Greenhorn T. Glorieta T. McKee T. Granite T. Ellenburger T. Dakota T. Paddock T. Gr. Wash T. Morrison T. Blinebry T. Delaware Sand T. Todilto T. Tubb T. Entrada T. Bone Springs T. Drinkard T. Wingate T. Abo T. Wolfcamp T. Chinle T. T. Permian Т. T. Penn T. T. T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from to to to No. 4, from No. 2, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in the hole. No. 1, from feet to feet No. 2, from feet No. 3, from to LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
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