State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Sundry Notices and Reports on Wells			
		API	# (assigned by OCI	
. Type of Well GAS		5.	Lease Number	
	<u>~</u>	6.	State Oil&Gas Lea	
Name of Operator		7.	E-5383-4 Lease Name/Unit N	
BURLINGTON RESOURCES				
OIL & GAS COMPANY			Beaver Lodge Com	
Address & Phone No. of Operator	- .	8.	Well No. 1A	
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	Pool Name or Wild	
Location of Well, Footage, Sec., T, R, M	_		Blanco Mesaverde	
835'FNL, 1615'FWL, Sec.32, T-30-N, R-8-W, NMPM, Sar	ı Juan Coun	10.	Elevation: 5880 G	
<u>C</u>				
Type of Submission Type of Ac	tion			
Notice of Intent Abandonment	Change			
Recompletion	New Con			
X Subsequent Report Plugging Back _ Casing Repair			racturing	
Casing Repair Final Abandonment Altering Casing _	Water S			
X_Other -	convers	TOIL CC	, injection	
. Describe Proposed or Completed Operations				
3-18-97 Drill to intermediate TD @ 2786'. Circ K-55 ST&C csg, set @ 2776'. Cmtd w/24 pps Gilsonite, 0.25 pps Cellophane (6 50/50 poz w/0.25 pps Cellophane, 2% g Circ pre-flush to surface, no cmt. WO Drilling ahead.	3 sx Class 25 cu.ft.) el, 2% cal	"G" n Tail cium c	eat cmt w/3% gel, ed w/90 sx Class ' hloride (107 cu.ft	
3-18-97 Drill to intermediate TD @ 2786'. Circ K-55 ST&C csg, set @ 2776'. Cmtd w/24 pps Gilsonite, 0.25 pps Cellophane (6 50/50 poz w/0.25 pps Cellophane, 2% g Circ pre-flush to surface, no cmt. WO	3 sx Class 25 cu.ft.) el, 2% cal C. PT csg	"G" n . Tail cium c to 150	eat cmt w/3% gel, ed w/90 sx Class " hloride (107 cu.ft	
3-18-97 Drill to intermediate TD @ 2786'. Circ K-55 ST&C csg, set @ 2776'. Cmtd w/24 pps Gilsonite, 0.25 pps Cellophane (6 50/50 poz w/0.25 pps Cellophane, 2% g Circ pre-flush to surface, no cmt. WO	3 sx Class 25 cu.ft.) el, 2% cal C. PT csg	"G" n Tail cium c	eat cmt w/3% gel, ed w/90 sx Class ' hloride (107 cu.ft	
3-18-97 Drill to intermediate TD @ 2786'. Circ K-55 ST&C csg, set @ 2776'. Cmtd w/24 pps Gilsonite, 0.25 pps Cellophane (6 50/50 poz w/0.25 pps Cellophane, 2% g Circ pre-flush to surface, no cmt. WO	3 sx Class 25 cu.ft.) el, 2% cal C. PT csg	"G" n . Tail cium c to 150	eat cmt w/3% gel, ed w/90 sx Class w hloride (107 cu.ft 0 psi/30 min, OK.	
3-18-97 Drill to intermediate TD @ 2786'. Circ K-55 ST&C csg, set @ 2776'. Cmtd w/24 pps Gilsonite, 0.25 pps Cellophane (6 50/50 poz w/0.25 pps Cellophane, 2% g Circ pre-flush to surface, no cmt. WO	3 sx Class 25 cu.ft.) el, 2% cal C. PT csg	"G" n . Tail cium c to 150	eat cmt w/3% gel, ed w/90 sx Class v hloride (107 cu.ft 0 psi/30 min, OK.	
3-18-97 Drill to intermediate TD @ 2786'. Circ K-55 ST&C csg, set @ 2776'. Cmtd w/24 pps Gilsonite, 0.25 pps Cellophane (6 50/50 poz w/0.25 pps Cellophane, 2% gCirc pre-flush to surface, no cmt. WO	3 sx Class 25 cu.ft.) el, 2% cal C. PT csg	"G" n . Tail cium c to 150	eat cmt w/3% gel, ed w/90 sx Class w hloride (107 cu.ft 0 psi/30 min, OK.	
3-18-97 Drill to intermediate TD @ 2786'. Circ K-55 ST&C csg, set @ 2776'. Cmtd w/24 pps Gilsonite, 0.25 pps Cellophane (6 50/50 poz w/0.25 pps Cellophane, 2% g Circ pre-flush to surface, no cmt. WO Drilling ahead.	3 sx Class 25 cu.ft.) el, 2% cal C. PT csg	"G" n . Tail cium c to 150	eat cmt w/3% gel, ed w/90 sx Class v hloride (107 cu.ft 0 psi/30 min, OK.	
3-18-97 Drill to intermediate TD @ 2786'. Circ K-55 ST&C csg, set @ 2776'. Cmtd w/24 pps Gilsonite, 0.25 pps Cellophane (6 50/50 poz w/0.25 pps Cellophane, 2% g Circ pre-flush to surface, no cmt. WO	3 sx Class 25 cu.ft.) el, 2% cal C. PT csg	"G" n Tail Cium c to 150	eat cmt w/3% gel, ed w/90 sx Class v hloride (107 cu.ft O psi/30 min, OK.	
3-18-97 Drill to intermediate TD @ 2786'. Circ K-55 ST&C csg, set @ 2776'. Cmtd w/24 pps Gilsonite, 0.25 pps Cellophane (6 50/50 poz w/0.25 pps Cellophane, 2% g Circ pre-flush to surface, no cmt. WO Drilling ahead. GNATURE AMAS AMAS Regulatory Admi	3 sx Class 25 cu.ft.) el, 2% cal C. PT csg	"G" n Tail Cium c to 150	eat cmt w/3% gel, ed w/90 sx Class v hloride (107 cu.ft O psi/30 min, OK.	
3-18-97 Drill to intermediate TD @ 2786'. Circ K-55 ST&C csg, set @ 2776'. Cmtd w/24 pps Gilsonite, 0.25 pps Cellophane (6 50/50 poz w/0.25 pps Cellophane, 2% g Circ pre-flush to surface, no cmt. WO Drilling ahead. Regulatory Admi his space for State Use)	3 sx Class 25 cu.ft.) el, 2% calc C. PT csg	"G" n Tail Cium c to 150	eat cmt w/3% gel, ed w/90 sx Class v hloride (107 cu.ft 0 psi/30 min, OK.	
3-18-97 Drill to intermediate TD @ 2786'. Circ K-55 ST&C csg, set @ 2776'. Cmtd w/24 pps Gilsonite, 0.25 pps Cellophane (6 50/50 poz w/0.25 pps Cellophane, 2% g Circ pre-flush to surface, no cmt. WO Drilling ahead.	3 sx Class 25 cu.ft.) el, 2% calc C. PT csg	"G" n Tail Cium c to 150	eat cmt w/3% gel, ed w/90 sx Class hloride (107 cu.fo 0 psi/30 min, OK.	

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES	5. 6. 7.	
GAS 2. Name of Operator	6. 7.	Lease Number State Oil&Gas Lease :
	7.	
BURLINGTON		
RESOURCES		
OIL & GAS COMPANY	8.	Beaver Lodge Com Well No.
3. Address & Phone No. of Operator	٥.	1A
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Pool Name or Wildcat Blanco Mesaverde
4. Location of Well, Footage, Sec., T, R, M	10.	Elevation: 5880 GR
835'FNL, 1615'FWL, Sec.32, T-30-N, R-8-W, NMPM, San Juan Count ${\cal C}$	У	
Type of Submission Type of Action	······································	
Notice of Intent Abandonment Change of		
Recompletion New Cons		
X Subsequent Report Plugging Back Non-Rout		<u> </u>
Casing Repair Water Sh Final Abandonment Altering Casing Conversi		
Final Abandonment Altering Casing Conversi X Other -	on to	o injection
_ <u></u>		
13. Describe Proposed or Completed Operations		
3-20-97 Drill to TD @ 5141'. Circ hole clean. TOOH. TIH w/ ST&C lnr, set @ 5129'. Top of lnr @ 2614'. 3-21-97 Cmtd w/141 sx Class "G" 65/35 poz w/6% gel, 0.25 p fluid loss, 5 pps Gilsonite (261 cu.ft.). Tailed cmt w/0.25 pps Cellophane, 0.3% fluid loss, 2% g Reverse circ 30 bbl cmt to surface. WOC. PT lnr NU WH. RD. Rig released.	ps Ce w/17 el, 1 to 30	ellophane, 0.15% 70 sx Class "G" neat .0% salt (190 cu.ft.). 000 psi, OK. ND BOP.
DECE 15		
OIL GOM. Dist. 3		Yo
GIGNATURE Stadhull Regulatory Administrator	March	1°24, 1997
(This space for State Use)		
approved by Johnny Robinson Title DEPUTY OIL & GAS INSPECTOR.	DIST. #	^{#3} Date MAR 2 5 199

A STATE OF STATE OF