

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2089

RECEIVED
APR 10 1997OIL CON. DIV
DIST. 3Form C-105
Revised 1-1-89

WELL API NO.

30-045-29427

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-5383-4

7. Lease Name or Unit Agreement Name

Beaver Lodge Com

8. Well No.

1A

9. Pool name or Wildcat

Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter C : 835 Feet From The North Line and 1615 Feet From The West Line

Section 32

Township 30N

Range 8W

NMPM

San Juan

County

10. Date Spudded

3-15-97

11. Date T.D. Reached

3-20-97

12. Date Compl. (Ready to Prod.)

4-5-97

13. Elevations (DF&RKB, RT, GR, etc.)

5875 GR, 5889 KB

14. Elev. Casinghead

15. Total Depth

5141

16. Plug Back T.D.

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

0-5141

Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

4080-5054 Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

GR-CNL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	322	12 1/4	282 cu. ft.	
7	20#	2776	8 3/4	732 cu. ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	2614	5129	451 cu. ft.		2 3/8	5043	

26. Perforation record (interval, size, and number)

4080, 4168, 4196, 4210, 4224, 4233, 4260, 4282, 4287,
4314, 4320, 4329, 4342, 4350, 4430, 4445, 4478, 4486,
4488, 4543, 4555, 4564, 4574, 4632, 4637, 4642, 4733,
4753, 4767, 4777, 4784, 4793, 4805, 4831, 4835, 4863,

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4080-4642	2117 bbl 2% KCL slk wtr, 100,000# 20/40 Ariz sd
4733-5054	2341bbl 2% KCI slk wtr, 100,000# 20/40 Arizona sd

28. PRODUCTION

Date First Production 4-5-97	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 4-5-97	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 2774 Pitot Gauge	Water - Bbl.
Flow Tubing Press. SI 278	Casing Pressure SI 422	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 4-9-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo <u>1395</u>	T. Penn. "B" _____
T. Kirtland-Fruitland <u>1595-2276</u>	T. Penn. "C" _____
T. Pictured Cliffs <u>2572</u>	T. Penn. "D" _____
T. Cliff House <u>4077</u>	T. Leadville _____
T. Menefee <u>4354</u>	T. Madison _____
T. Point Lookout <u>4761</u>	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis - <u>2586</u>
T. Morrison _____	T. Huerfano Bent - <u>3312</u>
T. Todilto _____	T. Chacra - <u>3574</u>
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1395	1595		White, cr-gr ss.				
1595	2276		Gry sh interbedded w/tight, gry, fine-gr ss				
2276	2572		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss				Perforations continued: 4870, 4884, 4888, 4905, 4918, 4923, 4938, 4966, 4981, 4984, 4989, 5009, 5012, 5042, 5044, 5054
2572	2686		Bn-gry, fine gm, tight ss				
2686	3312		Shale w/siltstone stringers				
3312	3574		White, waxy chalky bentonite				
3574	4077		Gry fn gm silty, glauconitic sd stone w/drck gry shale				
4077	4354		ss. Gry, fine-grn, dense sil ss.				
4354	4761		Med-dark gry, fine gr ss, carb sh & coal				
4761	5141		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				