Submit 3 Copies to Appropriate District Office



State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

	WELL API NO.		
	30-045-29442		
5.	STATE FEE	. •	
6	STATE OIL & GAS LEASE NO	 	

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410					
SUNDRY NOTICES AND REPORTS ON WELLS	PARTIE OF THE PROPERTY OF THE				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. LEASE NAME OF CHILAGREEMENT NAME				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITVED" (FORM C-101) FOR SUCH PROPOSALS RECEIVED	STATE []] DEC - 1 1997				
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER	OUL COMP DIN				
2. NAME OF OPERATOR 110: 25 1997	0 14511 110				
CONOCO INC.	#32E DISTI. 3				
3. ADDRESS OF OPERATOR BUSEAU OF LARD MANAGEMENT	9. POOL NAME OR WILDCAT				
10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500 Blanco My Bosin C					
4. WELL LOCATION Unit Letter 2 : 1040 Feet From The NORTH Line and 1095 Feet From The EAST Line					
Section 36 Township 30 N Range 11 W NMPM SAN JUAN County	Title Late				
10. ELEVATION (Show whether DF, RKB, RT, Gr, etc.)					
5979' RKB - 5965' G.L.					
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF	PNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING OTHER: CASING TEST AND CEME	NT JOBS OTHER: DHC				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dat					
Drilled surface hole. Ran 6 joints 9-5/8", 36#, 8rd St & C, K-55 casing. Landed at 290'. Cement with 300 sks. Class B cement with 3% CaCl2 and 1/4#/sk Cello Flake 6.25#/sk Gilsonite displaced 119.19 bbls. H20. Muddy returns. Cement returns 19 bbls, 90.4 sx. Bumped plug at 09:30 AM 09/28/97 with 200 PSI. Ran 59 joints 7", 23# K-55, 8rd Lt & C, casing, landed @ 2673'. Cement with 350 sks - Class B 35/65 POZ with 8% GcL, 2% CaCL-2, .25#/sk Cello Flake, 6.25lb/sk Gilsonite. 115 sks Class B w/ 2% CacL-2, .25#/sk Cello Flake. Displaced with 103.9 bbls of water. Muddy returns. Cement returns 20 bbls., 53 sks. Bumped plug @ 14:00PM on 09/30/97 w/ 2000PSI. Ran 31 joints 4-1/2", 11.60#, K-55, 8rd LT&C casing. Ran 137 joints 4-1/2" 10.50#, K-55, 8rd ST&C casing. Landed at 7004'. Cement with 485 sks of 50/50 POZ Class B w/ 4% Gel, 2% KCL, 300% FL-52, 300% CD-32, 6.25lb/sk Gilsonite, .25lb/sk Cello					
Flake. Followed by 105 sks of Class H w/ .4% CD-32, .3% FL-32 1%KCI .25#/sk, CelloFlake. Displaced with 110.4 bbls of water with partial returns. No cement returns. Floats held. Bumped plug @ 16:00 PM on 10//15/97 with 2500 PSI. 10/16/97 ND, BOP, set slips with 62/k, cut off. NU, BOP. RDMO. TOC of 4½ casing is 3962' approx.					
I hereby certify that the information above is tripe and complete to the best of my knowledge and belief.	-1				
SIGNATURE					
TYPE OR PRINT NAME: DEBRA BEMENDERFER	TELEPHONE NO. (505) 324-3965				
(This space for State Use) APPROVED BY DRIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #ATE DEC - 2 1997					
APPROVED BY DRIGINAL SIGNED BY ERNIE BUSCH	MATE DEU - 2 1778				
CONDITIONS OF APPROVAL, IF ANY:					