UNITED STATES DEPARTMENT OF THE INTERIOR RECEIVED



	A	PPLICATION FOR PERMIT TO DRILL	·				
1a.	Type of Work DRILL	97 AUG 22 ANTH: 40	5 Lana Manufacti (0)(115 C	ON E			
		070 FARMERGION, NM	Unit Reporting Number				
1b. 👡	Type of Well GAS		6. If Indian, All. or Tribe				
2.	Operator BURLING RESOUR	GTON CES Oil & Gas Company	7. Unit Agreement Name				
3.	74538	No. of Operator	8. Farm or Lease Name				
.		39, Farmington, NM 87499	7401 Quinn				
			9. Well Number ~				
	(505) 326-	3700	3 A				
4.	Location of Well		10. Field, Pool, Wildcat				
	1820'FNL, 15	95'FWL		723/9 Blanco Mesa Verde 🗸			
	Tatituda 200) 54 0 Tamaibuda 2020 40 1	11. Sec., Twn, Rge, Mer. (NM	PM)			
	Latitude 36	54.0, Longitude 107 ⁰ 42.1	Sec 17, T-31-N, R-API # 30-045-29493	-8-W			
			API # 30-045-27+73				
14.	Distance in Miles	from Nearest Town	12. County 13. S	State			
	6 miles to N	Mavajo Dam	San Juan	NM			
15.	Distance from Pr	oposed Location to Nearest Property or I	ease Line				
16.	Acres in Lease		17. Acres Assigned to Well 320 W/2				
18.	Distance from Pr	oposed Location to Nearest Well, Drlg, C	compl, or Applied for on this Lease				
	700' Thi	s action is subject to technical and					
19.	Proposed Deptho	cedural review pursuant to 43 CFR 3165.	•				
	6027' and	appeal pursuant to 43 CFR 3185.4,	Rotary				
21.	Elevations (DF, F	T, GR, Etc.)	22. Approx. Date Work will S	start			
	6441'GR		DRILLING OPERATIONS AUTHOR	ZED ARE			
23.		and Cementing Program ions Plan attached	SUBJECT TO COMPLIANCE WITH "GENERAL REQUIREMENTS"	ATTACHE			
24.	Authorized by:	Soule Stanfield	1 8-12-97				
		Regulatory/Compliance Admini	strator Date				
PERMIT	NO.	APPR	OVAL DATE \$ 2 4 4007				
	VED BY/S/ Duane		DASEP 24				

Archaeological Report to be submitted by Arboles Contract Archaeology Threatened and Endangered Species Report to be submitted NOTE: APD approved 7-3-91 for this well in this 1/4 section

OK (E)

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-1 Revised February 21, 19 Instructions on ba

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION Submit to Appropriate District Offication State Lease - 4 Copic Fee Lease - 3 Co PO Box 2088

District III 1900 Rio Brazos Rd. Aztec, NM 87410

Santa Fe, NM 87504-2088 97 AUG 22 AMM: 40

AMENDED REPOR

Certlificate Number

District IV PO Box 2088, Santa Fe, NM 87504-2088

NIM MOTE PERSONS

	WELL	LOCATION AN	ID ACREAGE DED	ICATION PL	_AT	
'API Numbe	٢	^a Pool Code	'Pool Name			
30-045- Property Code	723.		Blanco Mesave	erde	- I	Vell Number
,			QUINN		'	3A
7407 'OGRID No.		*Op	erator Name			Elevation
14538	BURL	NGTON RESOU	RCES OIL & GAS	S COMPANY		6441
		¹⁰ Sunf				
UL or lot no. Section 17	Township Range 31 8	Lot Ion Feet fro		Feet from the	East/West line	CANALITA
1 1/		182		1595	West	SAN JUA
JL or lot no. Section	11 Bottom Township Range	Hole Location Feet fro		From Sunf	ace East/West line	County
	•					
12 Dedicated Acres 13 Joint o	r Infill ¹⁴ Consolidation	Code ¹⁵ Order No.				
N/320						
NO ALLOWABLE W	ILL BE ASSIGNE	D TO THIS COMP	LETION UNTIL ALL	INTERESTS +	HAVE BEEN CO	NSOLIDATED
	OR A NON-S	TANDARD UNIT HA	AS BEEN APPROVED	BY THE DIVI	SION	
1595 . USA-SF-0		IN SEF	CON. DIV.	Signatur Peggy Printed Regul Title Date 18 SURV I hereby carr was plotted my	Bradfiel Name atory Adm 8-/2-9 EYOR CERT city that the well local from field notes that the best of my belief.	d inistrat IFICATION tion shown on this p ual surveys made by r we same is true and

OPERATIONS PLAN

Well Name: Quinn #3A

Location: 1820'FNL, 1595'FWL Section 17, T-31-N, R-8-W

Rio Arriba County, New Mexico

Latitude 36° 54.0, Longitude 107° 42.1

Formation: Blanco Mesa Verde

Elevation: 6441'GL

Formation Tops:	Top	Bottom	Contents
Surface	San Jose	2070'	aquifer
Ojo Alamo	2070'	2825'	aquifer
Fruitland	2825′	3323'	_
Pictured Cliffs	3323'	3443'	gas
Lewis	3443'	4078'	gas
Intermediate TD	3543'		_
Mesa Verde	4078′	4253'	gas
Chacra	4253'	5268'	gas
Massive Cliff House	5268′	5316′	gas
Menefee	5316'	5627'	gas
Massive Point Lookout	5627'		gas
Total Depth	6027'		-

Logging Program:

Cased hole logging - Gamma Ray Neutron Coring/DST - none

Mud Program:

<u> Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-3543'	LSND	8.4-9.0	30-60	no control
3543-6027'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3543'	7"	20.0#	J-55
6 1/4"	3443' - 6027'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 6027' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

