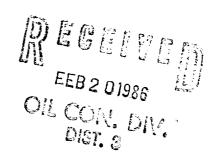
Caller Service 4104 Farmington, New Nexton 87499

FEB 19 1986

CUPTIFIED-PUTERN PROTIET PROTESTED

Union Texas Petroleur Corporation 6001 Plan-field Highway, Box 31 Parmiagton, ID 87401



Centlemen:

Proloced are your Applications for Perrit to Prill (AVPs) for the following vells:

- 1. To. 15 Newson "A", sec. 15, T. 26 M., R. C W., Sen Juan County, New Yorker, lease ST-078430.
- 2. No. 18 Nevsor "A", sec. 10, T. 26 N., R. 8 V., San Juan County, New Newson, lease SF-078430.
- 5. To. 14 Jacquez, sec. 5, T. 31 N., F. 8 U., San Juan County, Wew Mexico, lesse FF-078516.
- 4. Wo. 2A Oxnard, sec. 7, T. 31 N., R. S V., San Juan Courty, New Mexico, lease SF-078510.
- 5. 10. 30 Guirn, sec. 17, T. 31 E., P. E F., Pan Juan County, New Portco, Leare El-C70111.
- 6. No. An Morehous, sec. 12, T. 31 H., E. S. U., Sen Juan County, New Yetiro, lease FF-070506.
- 7. No. 14 Sec. 18, 2. 31 M., P. 2 D., Sam John County, New Pexico, 16abs 57-678500.
- 5. To. 27 Seyrour, sec. 24, T. 31 Y., E. 9 V., San Juan County, New Yexico, lease 9F-078305.
- 1. Se. If Arigo, Suc. PJ, N. O. M., F. C.M., Sem Juan County, New York, Johns PY-07/905.

ABANDONED LOCATION

Form-3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

.(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR 50-045-36069 Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

			•					3. LEASE DESIGNATION	IND SERIAL NO.			
BUREAU OF LAND MANAGEMENT							SF 078510					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
a. TYPE OF WORK			<u> </u>		., , , , , , , ,			•				
DR	ILL 🛛		DEEPEN		PLU	JG BAC	K 🗌	7. UNIT AGREEMENT NA	MB			
b. TYPE OF WELL						14717 m ann						
OIL GAB WELL X OTHER SINGLE X MULTIPLE ZONE						8. FARM OR LEASE NAM	2					
2. NAME OF OPERATOR						Jacquez						
<u>Union Texas</u>	Petroleum	<u>Corpor</u>	ation					9. WELL NO.				
Union Texas Petroleum Corporation 3. ADDRESS OF OPERATOR							1A					
P.O. Box 1290, Farmington, New Mexico 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OF						
At surface							1	Mesaverde				
1450' FNL; 1061' FWL At proposed prod. zone Same as above						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA TOTAL						
At proposed prod. so	ne Sdii	ne as ab	ove					Sec. 6, T31N,R8W NMPM				
4. DISTANCE IN MILES	AND DIRECTION	FROM NEARI	EST TOWN OR POS	T OFFICE				12. COUNTY OR PARISH	12 67477			
								1				
9 miles North					OF ACRES IN	LEARE	17. NO.	San Juan	NM			
LOCATION TO NEARES PROPERTY OR LEASE	T	1061 any, 1061		;g				HIS WELL				
(Also to nearest dr. 8. DISTANCE FROM PRO	g. unit line, if	4113 /		10 20	140/.19		332	2.94 W/2 Sec. 6 & NW/4 Sec				
TO NEAREST WELL, OR APPLIED FOR, ON TI	DRILLING, COMP	I.ETED	364 '	15. FR								
1. ELEVATIONS (Show w				l ONS ALI	5730 THORIZED AR	f ·	<u>; </u>	Rotary 22. APPROX. DATE WOR	WITT OPLDE			
6164 GR (I		(111)	BJECT TO COMP	LIANCE	WITH ATTACK	HED						
33.	ongraded)		NEBAL REQUIR					This action is subject t	er 10, 1984			
		PI	ROPOSED CASI	NG ANI	CEMENTING	PROGRA	M	Suppose bitteriant to 30	O sominististive			
SIZE OF HOLE	SIZE OF	CABING	WEIGHT PER F	00T	SETTING D	EPTH		appeal pursuant to 30 guantity of cemen	orn 2901 >			
12-1/4	New 9-!	5/8"H40	36.0 #		(±) 300'		2360	236cu.ft. CL "B" w/2% CaCl2 c				
8-1/2	New 7"	K55	23.0 #		(±) 40	00'		cu.ft. POZ 6% Ge				
	,						Gi 1s	sonite Circulate	ed			
6 -1/ 8	New 4-1,	/2"J55	10.5 #		3850'	to 5730)' 310d	cu.ft. 50-50 <u>PO</u> Z	4% Gel 121			
							Gi 1:	sonite sirein	ł d			
					-	_	_ 12	6 E A E				
desire to dri	ll this we	ell to t	he above o	lescr	ibed prog	ram. F	MeE	denenting surface	Æ pipe in			
ice we will W.	o.c. and p	pressure	test the	pipe.	Drill (out to	ten	comenting surnamediate T. Q. usi	ing mud as			
e circulating r	nealum. I	kun pipe	e and cemer	וד זו	place and	ı waıt	ton ≯cei	menti Vressure	test the			
be. Urill to 1	cotal depi	th using	gas as th	ie cii	rculating	medium	n log t	he well amilyon	: a liner			
M ANNENY SKAI	1 FO 7/3	ii iicinn	ı a ıındr r	וסחחבו	ים אחת כמי	10 PT 7 P			A A A B A LID			
essure test the	e casing a	and pert	orate and	Traci	ure the I	res aver	de zoi	ne. Distant the	rell-up then			
d connect to a				ın zoı	ne and na	opie ac	own the	e wellhead. Tes	it the well			
i connect to a	gathering	y system	1.			RF	- C E	EIVED				
						1 \ L		IVED				
	-						.1111	3 1984				
						FARMIN	OF LAN	D MANAGEMENT				
IN ABOVE SPACE DESCRI	E PROPOSED PR	OGRAM: If p	roposal is to dee	pen or I	olug back, give	data on pr	esent pro	diction and true vertical depth	i new productive Give blowout			
preventer program, if a	s. or deepe	.n directiona	ay, give pertimen									
24.	1 11 1							APPROV	ED			
- Judi	161/1	le TH	7 "	Are	a Operat	ion Mar	nager	DATAS AME	n29 1984			
BIGNED RUCK	D. Wot to	- W- L	TI					- No Amen	- CO			
(This space for Fed	eral or State o	ffice use)						AUG				
/ DED. (- V A					APPROVAL DATE	1		AUG 0 8 19	84			
PERMIT NO.								KK.				
ARRAURE TO								I MA WWXha	a L %			
APPROVED BY				TLF								
CONDITIONS OF APPRO	VAL, IF ANY:		TI	TLE		<u>.</u>	Acs	ece AREA MANAGE	R			
CONDITIONS OF APPRO		397 c			NA-OCC		Ars	FARMINGTON RESOUR	R CE AREA			

*See Instructions On Reverse Side

ENERGY AND MINERALS DEPARTMENT SANTA FE. NEW MEXICO 87501

•		All distances must be	from the outer boundarie	a of the Section	on.	
Operator			Leose .			Well No.
UNION TEXA	S PETROLEUM	CORPORATION	JAQUEZ	•		1A
Unil Leller	Section	·Township	Range	County	_	
F	6	31 NORTH	8 WEST	SA	n Juan	•
Actual Fastage Loc	ation of Well:					
1450	feet from the N	ORTH line and	1061	feet from the	WEST	line
Ground Level Elev.	Producing For		Pool		Dedic	Sec. 6, NW/4 Sec7
6164		Mesaverde	Blanco		W/Z	332.94 NW/4 Sec/
1. Outline the	acreage dedicat	ted to the subject w	ell by colored penci	l or hachur	e marks on the plat	below
		•	•		•	•
2. If more th	an one lease is	dedicated to the wel	I, outline each and i	identify the	ownership thereof	(both as to working
interest an			•	-	•	
				ll, have the	interests of all or	wners been consoli
dated by co	ommunitization, u	nitization, force-pooli	ng. etc?			
						
X Yes	No II an	swer is "yes," type o	I consolidation	Communit	<u>ization No. 14-0</u>	<u>J8-001-3852</u>
If answer is	e "no" list the o	where and tract deco	rintiana vikiak kaus			11
this form if	necessary.)	micis and tract desc	riptions which have	actually be	en consolidated. (USC reverse side o
	•	d to the wall until all	interests have have	1:3		
formed modi	ng or otherwise)	e until a non-standar	interests have been	consonoa	ted (by communiti)	tation, unitization.
10cced-poors	ing, or otherwise,	A diffit a non-standar	onit, eliminating s	uch interes	is, nas been approv	ed by the Division
				•	· · · · · · · · · · · · · · · · · · ·	
TXV	7.		!		CERT	FICATION
1/0	2		RECIEIVE		1	
14/3					I hereby certify th	at the information com-
		CORPORATION Township 31 NORTH Township 31 NORTH Township 31 NORTH Township Mesaverde Mesaverde Mesaverde Ted to the subject well by condedicated to the well, outlined initization, force-pooling, etc? Isswer is "yes;" type of consoling was and tract descriptions to the well until all interests or until a non-standard unit, elections and the well unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until all interests or until a non-standard unit, elections and the well until a non-standard unit.	JUL 3 1984	1	tained herein is to	ur and complete to the
VOE	2-JAQUEZ	I-A	TALL OF LAND MANAGE		best of my knowled	ige and belief.
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\$ / / Ko		1	i ·			ns Manager -
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\$ _	12 JAQUEZ		ĺ	m E F	Union Texas Po	etroleum Corp.
S VO	J'AGUE Z		1	155 m	5	
ĪXX			1	W du	G June 29, 1984	•
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XXX	*		i	11		was plassed from field
KW.			•	1 1	more excelled	mode by me or
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	1		I		Date Sur (1) CC310/1	
LESTUNE	i		1	11	November	1983/
£1	-i		1	11	Registered Profession	al Engineer
<u></u>	1		Į I]]	and/or Land Surveyor	
子			Ţ	11	Michael D-	. 7 92
<u> </u>	!		<u></u>		Michael Da	<u> </u>
				(11111)	Certificate No.	
330 840 80	1370 1440 1940 2	2000	1500 1500 1		5992	•

· LEASE: SF 078510

JACQUEZ # 1A

1450' FNL & 1061' FWL (footages are standard, as this

Section is abnormally small E to W) SEC. 6, T31N, R8W

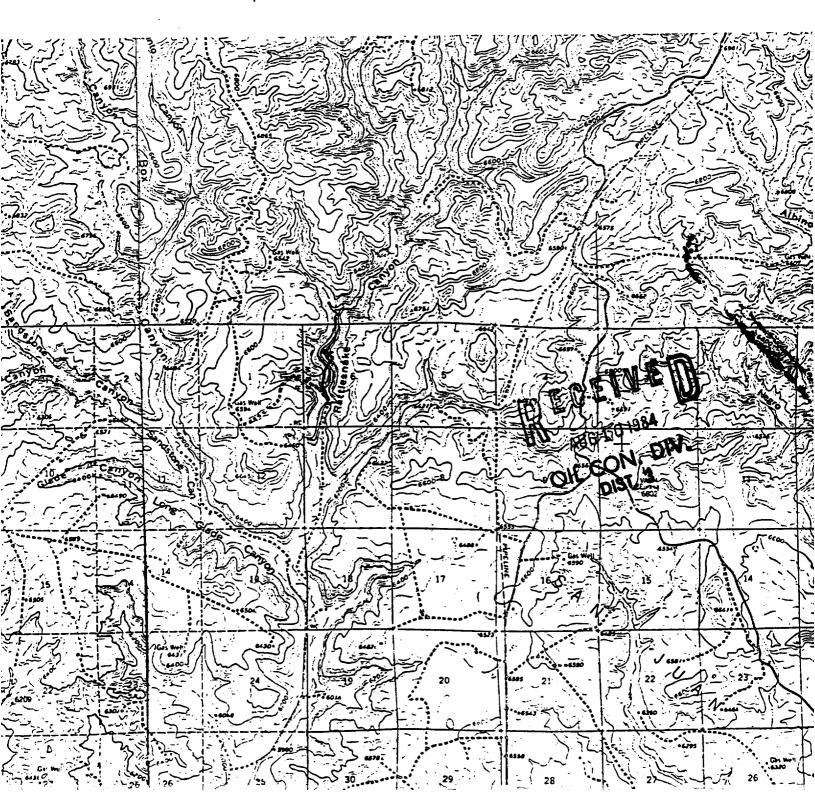
SAN JUÁN COUNTY, N.M.

A total of 2100' of new road will be needed, of which 1300' is on Federal and 800' is on Priviate land. ACCESS:

TOPO:

This map has been updated in the area where the well site is perposed to show the area as it is now to include an extention of the existing road from the bottom of the canyon

to the top of the mesa. ====



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ig.Perf.		, 6164 GL Spd. Cu. ft. Sx. P	tim.		· <u>·</u>				T Gas
BO/D MCF/D Aft	erHrs. SICP	Grav Days GOR							N S
TOPS	NITD X	Well Log	TEST DAT		H. <u>UK</u>				<u> </u>
Ojo Alamo	C-103	Plat X	Schd.	PC	a	PW	PD	l D	Ref.No
Kirtland	C-104	Electric Log				 ''' -	1 10	-	Ker.No
Fruitland		C-122				 	 	 	+
Pictured Cliffs	Ditr	Dfa				 	 	 	
Chacra	Datr	Dac			ļ	<u> </u>	 	 	╅──
Cliff House					<u></u>	 	 -	- -	+
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Point Lookout						<u> </u>		-	┼─
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Gallup	Atsando	stanton					 		 -
Greenhorn						— —	 	 	
Dakota						 	 	 	┼──
Entrada		NSP-R-39	'2	_			 		╂
		W/332.	94			 	 	 	┼

Jacquez #1A

F-6-31N-8W

UNION TEXAS PETROLEUM CORP.