



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera  
Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

COMMINGLING ORDER PLC-215

  
Calpine Natural Gas Company  
1200 17<sup>th</sup> Street, Suite 770  
Denver, Colorado 80202

Attention: Mr. Hugo Cartaya

The above named company is hereby authorized to surface commingle production from operated wells within the following pools and acreage.

Fulcher Kutz-Pictured Cliffs (Gas 77200),  
S/2 of Section 35, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico  
NE/4 of Section 2, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico

Basin-Fruitland Coal (Gas 71629),  
S/2 of Section 35, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico  
N/2 of Section 2, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico

The following wells are currently producing within these pools and in this acreage and are therefore included in this commingle at this time.

Tiger Well No. 1                      API 30-045-29495  
Fulcher Kutz-Pictured Cliffs SE/4 Dedication  
NW/4 SE/4, Section 35, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico

Tiger Well No. 2                      API 30-045-29499  
Fulcher Kutz-Pictured Cliffs SW/4 Dedication  
SE/4 SW/4, Section 35, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico

Golden Bear Well No. 3              API No. 30-045-29421  
Fulcher Kutz-Pictured Cliffs NE/4 Dedication  
NW/4 NE/4, Section 2, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico

Tiger Well No. 17                    API 30-045-30823  
Basin-Fruitland Coal                S/2 Dedication  
SW/4 SW/4, Section 35, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico

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Golden Bear Well No. 5                      API 30-045-30765  
Basin-Fruitland Coal                      N/2 Dedication  
SW/4 NE/4, Section 2, Township 29 North, Range 13 West, NMPM, San Juan County, New Mexico

Allocation gas meters shall be installed on all wells included in this commingle and regularly calibrated for accuracy. Each well's gas sales, production, and BTU values shall be calculated using data collected from allocation rate meters, total CPD sales, lost gas, fuel gas, and periodic BTU tests. Compressor fuel gas usage shall be calculated for each well based on that well's ratio of the total of all the allocation meters feeding that compressor.

Condensate and water shall not be commingled. The measurement and sales point for commingled gas may occur off lease.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

DONE at Santa Fe, New Mexico, on this 8th day of October 2002.

*Lori Wrotenberg* (wvj)  
LORI WROTENBERY,  
Division Director

LW/wvj  
cc: Oil Conservation Division – Aztec  
Bureau of Land Management – Farmington  
State Land Office – Santa Fe