

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 2490' FNL & 1455' FEL
Section 17, T31N, R7W

5. Lease Designation and Serial No.
SF-078998

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #230

9. API Well No.

30-045-29496

10. Field and Pool, or Exploratory Area

Basin Fruitland Co.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other As Per NTL-FRA-90-1

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or V
Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 12/14/97 Time Started: 0100 hrs Time Completed: 0300 hrs

Hole Size 8-3/4" Casing Size 7", 20# J-55 New; Casing Set at 3110' ft.

Turbo Centralizers at 2377', 2333', 2247'

Spring Type Centralizers 3100', 3071', 3028', 2941', 2854', 2767', 341'

Mud Flush 20 Bbls, Spacer 5 Fresh Water.

Stage 1:

Lead Slurry L-450 sx (995 cf) 65/35 POZ + 12% gel & 5#/sx Gilsonite, 1/4#/sx

Mid Slurry Cello Flake, mixed @ 12 ppg w/2.21 yield

Tail Slurry T-150 sx (180 cf) CI B w/5#/sx Gilsonite, 1/4#/sx Celloflake, 3%

Stage 2: FL-62 + 2% CaCl₂, mixed @ 15.6 ppg w/1.20 yield.

Lead Slurry

Mid Slurry

Tail Slurry

Volume Cement Circulated 30 Bbls/Sacks Displaced Plug with 126 Bbls Fresh Water

Average Pressure 100-200 PSI, Average Rate 3-4 BPM, Bumped Plug with 1800 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Assistant

Date 1-7-98

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD
Date

JAN 09 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

BY