

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

20401 Pa. Road
Santa Fe, NM 87505

RECEIVED
JAN 21 1998

OIL CON. DIV.
DIST. #3

WELL API NO. 30-045-29496
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal lease SF-078998
7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
8. Well No. SJ 32-7 Unit #230
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS FOR OIL WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Cathodic
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401
4. Well Location Unit Letter <u>G</u> : <u>2490</u> Feet From The <u>North</u> Line and <u>1455</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>T31N</u> Range <u>R7W</u> NMPM San Juan, County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Cathodic Protection Groundbed ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Phillips proposes to drill a cathodic protection deep well groundbed. Will drill a 6-7/8" hole to an anticipated minimum depth of 300' (maximum of 500'). Cement plugs will not be used unless more than one water zone is encountered. Prior drilling for the area indicates only one zone to that depth. If more than one water zone is encountered notification will be made and details of cement and casing will be provided.

All drilling activity will remain on existing well pad and "Tierra Dynamic Company" of Farmington will be doing the drilling for Phillips. Work is schedule to begin as soon as approvals are received.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sally Clugston TITLE Regulatory Assistant DATE 1-19-98
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 22 1998
CONDITIONS OF APPROVAL, IF ANY: