

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ROBERT L. BAYLESS, PRDOUCER LLC

3. Address and Telephone No.

PO BOX 168 FARMINGTON, NM 87499 (505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1087 FSL & 1592 FWL
N SEC. 35, T30N, R13W

5. Lease Designation and Serial No.

SF078213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TIGER #2

9. API Well No.

30-045-29499

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BAYLESS REQUESTS A VARIANCE ON THE UPPER KELLY COCK FOR THIS WELL. WE WILL USE L & B SPEED DRILL FOR THIS WELL. L & B USES A FAILING 2500 RIG WITH A DOUBLE BLOCK DRAW WORKS. THE KELLY TRAVELS IN TRACKS IN THE DERRICK TO PULL IT BACK ON CONNECTIONS. THE ADDITION OF THE KELLY COCK LENGTHENS THE KELLY SUCH THAT HE CANNOT MAKE A CONNECTION. ALSO, WE ANTICIPATE THAT BOTTOM HOLE PRESSURE WILL NOT EXCEED 350 PSI, GREATLY REDUCING THE CHANCE OF USING THE KELLY COCK.

RECEIVED
OCT 27 1997
OIL & GAS DIV.
MUST 3

RECEIVED
BLM
97 OCT 22 PM 12:31
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title ENGINEER

Date 10/20/97

(This space for Federal or State office use)

Approved by /S/ Duane W. Spencer
Conditions of approval, if any:

Title

Date

OCT 23 1997