

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF078213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TIGER #2

9. API Well No.

30-045-29499

10. Field and Pool, or Exploratory Area

FULCHER KUTZ PC EXT

11. County or Parish, State

SAN JUAN, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ROBERT L BAYLESS, PRODUCER LLC

3. Address and Telephone No.

PO BOX 168 FARMINGTON, NM 87499 (505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1087 FSL & 1592 FWL
SEC. 35, T30N, R13W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other SPUD, TD, LOG, CEMENT CASING
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED MORNING REPORT.

RECEIVED
NOV - 6 1997

OIL CON. DIV.
DPM

070 FARMINGTON, NM

97103-3 PM 2:47

RECEIVED
BIM

14. I hereby certify that the foregoing is true and correct

Signed

Robert L. Bayless
ROBERT L BAYLESS

Title ENGINEER

Date 10/31/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD
Date

NOV 03 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RY

FARMINGTON DISTRICT OFFICE

ROBERT L. BAYLESS

Tiger #2
1087 FSL & 1592 FWL
SECTION 35, T30N, R13W

MORNING REPORT-DRILLING

10/24/97

Finish building location and move in L&B SpeedDrill rig. Rig up and spud well at 1:00 pm, 10/23/97. Drill to 210 ft. Circulate hole clean and run survey, 1/2° at 200 ft. shut down overnight with watchman.

10/25/97

Circulate hole and trip out for casing. Run 5 joints (203.10 ft) 7" 23 #/ft J-55 new casing, landed at 208 ft. Rig up Cementers Inc and cement casing with 85 sx (100.30 cf) Class G cement with 3% CaCl. Good returns throughout job with 7 bbls good slurry circulated to reserve pit. Shut down overnight with watchman.

10/26/97

Nipple up BOP and pressure test BOP and choke manifold to 500 psi, held OK. Trip in hole and tag cement at 160 ft. Drill cement and open hole to 450 ft. Shut down overnight with watchman.

10/27/97

Drill open hole to 700 ft, circulate hole clean. Run survey, 3/4° at 700 ft. Continue drilling to 825 ft, circulate hole clean. Shut down overnight with watchman.

10/28/97

Drilled to 1125 ft. Circulate hole clean and run survey, 3/4° at 1125 ft. Trip out for bit change. Trip back in hole, continue drilling to 1225 ft. Circulate hole clean. Shut down overnight.

10/29/97

Drilled to 1670 ft. circulate hole clean and shut down overnight with watchman.

10/30/97

Drilled to 1770 ft. Circulate and condition mud for logs. Survey 1° at 1770 ft. Trip out of hold for logs. Rig up Halliburton Logging Services and log well. Rig loggers down and trip in hole. Shut down overnight with watchman.

10/31/97

Trip out of hole, lay down drillpipe. Rig up casing crew and run 42 joints 4 1/2" 10.5 #/ft J-55 new casing as follows:

KB to landing point	4.00 ft	0-4 ft
40 joints casing	1702.24 ft	4-1706 ft
Insert Float	0.00 ft	1706-1706 ft
1 joint casing	42.96 ft	1706-1749 ft
Guide Shoe	0.70 ft	1706-1750 ft
	1749.90 ft	

Land casing at 1750 ft and rig up Cementers Inc. Cement casing as follows:

Pump 10 bbls fresh water
25 sx (29.5 cf) Class G with 1/4 #/sx celloflake and 1 #/sx gilsonite
85 sx (175.1 cf) Class G with 2% econolight, 1/4 #/sx celloflake, and 1 #/sx gilsonite
60 sx (70.8 cf) Class G with 1/4 #/sx celloflake
Displace with 27 bbls fresh water

Good returns throughout job, circulated 7 bbls of lead water to pit, no cement. Bump plug at 4:00 pm, 10/30/97. Release rig and wait on completion. Run temperature survey, pick top of cement at 250 ft, notify BLM.