Form 3160-3 (July 1992)

UNITED STATES

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136

/S/ Dunne W. Spencer

_ DATE _

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL ON DEEPEN TITE OF WELK DEEPEN TITE OF WELK DEEPEN THE OF WELK THE OF WELK THE OF WELK DEEPEN THE OF WELK			~ ^ C ~ II C 1		NOD		Expires: February 28, 1995
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Will drill 8 3/4" hole to 120 ft and set 120 ft 7" 23.0#/ft new J-55 casing, cemented with 30 sx Class B cement, circulated to surface. Will drill 6 1/4" hole to 2235 ft using clear water, natural mud, and water loss control additives. Induction and density logs will be run. Will set 2235 ft 4 1/2" 10.5#/ft new J-55 casing, cemented with 225 sx cement, circulated to surface. No abnormal temperature or pressure is anticipated. Estimated mud weight is 8.6#/gal. Pipeline will be included in this APD as per attached plat. ESTIMATED TOPS: Ojo Alamo surface Fruitland 1700 ft 300 psi Pictured Cliffs 2092 ft 350 psi OIL GON. DIVS. ABOVE SPACE DESCRIBE PRI/POSED PROGRAM: If proposal is to deepen give data on present production approach new productive zone. If professal is to defil or sendirectionally, give pertinent cata on subsurface locations and measured and true vertical depths. Give blowout preventer program. If any. TITLE Engineer APPROVAL BATE Application approval does not warrant or certify that the applicant bolds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations there. Application approval does not warrant or certify that the applicant bolds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations there.	d appeal pursuan	GRADE STEEDE CASING	1			JARSHAD	REQUIREMENTS"
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BOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive proposed new productive zone. If proposal is to drill or sendirectionally, give pertinent that on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. SIGNED	6 1/4	4 1/2" J-55	10.5 #/ft		2235	225	sx (262.0 ft ³)
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations then	Will drill with 30 sx using clea density lowith 225 santicipate Pipeline w ESTIMATED Ojo Alamo Fruitland	8 3/4" hole to Class B cement r water, natura gs will be run. x cement, circu d. Estimated moill be included TOPS:	10.5 #/ft 120 ft and circulate mud, and Will set 2 lated to su ud weight i in this AF	set d to water 235 fraces s 8.6	2235 120 ft 7" 2 surface. W r loss contr ft 4 1/2" 10 e. No abnor b#/gal. per attache	3.0#/ft ill dri ol addi .5#/ft mal temp d plat.	new J-55 casing, cemented 16 1/4" hole to 2235 ft tives. Induction and new J-55 casing, cemented perature or pressure is
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*See Instructions On Reverse Side

/S/ Donne W/ Spencer

District I PO Box 1980, Hobbs, NM 88241-1980 District II 10 Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM §7410

PO Box 2088, Santa Fe, NM 8750. + 2088

District III

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994

Instructions on back

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease - 4 Copis

Fee Lease - 3 Cop ·s

PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPOI

		WE	LL LO	CATION	I AND ACR	EAGE DEDI	CATION PL	AT				
API Number				² Pool Code		³ Pool Name						
ب نگو	29505	1 7	77200		FULCHER KUTZ PC EXT							
4 Property					5 Property		Well Number					
22/86			FL	OYD			2					
OGRID No.						* Elevation						
150%				RLL	5916							
					¹⁰ Surface	Location						
UL or lot no.	Section	tion Township Range Lot Idn Feet from		Feet from the	North/South line Feet from the		East/West lin	e County				
20	7	30 N	12 W		865	South	1065	East	San Juan			
			11 Bot	tom Hol	e Location I	f Different Fro	om Surface					
UL or lot no.	UL or lot no. Section Township		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	e County			
158.34		}										
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158.34				-								
NO ALLO	WABLE '	WILL BE A	SSIGNE	D ТО ТН	IS COMPLETION	ON UNTIL ALL	INTERESTS H	AVE BEEN	CONSOLIDATED			
		OR A	NON-ST	ANDARD	UNIT HAS BE	EEN APPROVED	BY THE DIVI	ISION	· · · · · · · · · · · · · · · · · · ·			
16							17 OPER	RATOR C	ERTIFICATION			
									nation contained herein is			

true and complete to the best of my knowledge and belief (E) (8) 0 PRICE M. BAYLESS Printed Name (9) **ENGINEER** Title SEC. Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true (13) (15) and correct to the best of Date of Surve (18) (17) William Certificate Number 8466

