

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ROBERT L. BAYLESS, PRODUCER LLC

3. Address and Telephone No.

PO BOX 168 FARMINGTON, NM 87499 (505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

865 FSL & 1065 FEL  
SECTION 7, T30N, R12W

5. Lease Designation and Serial No.

NM047

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

FLOYD #2

9. API Well No.

10. Field and Pool, or Exploratory Area

FULCHER KUTZ PC

11. County or Parish, State

SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD, LOG, CEMENT SURFACE  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

CASING

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE SEE ATTACHED MORNING REPORT.

RECEIVED  
JAN 15 1998  
OIL CON. DIV.  
DIST. 3

ACCEPTED FOR RECORD

JAN 09 1998

FARMINGTON DISTRICT OFFICE

BY \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title ENGINEER

Date 12/24/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

NM00D

# ROBERT L. BAYLESS

Floyd #2  
865 FSL & 1065 FEL  
SECTION 7, T30N, R12W

## MORNING REPORT-DRILLING

12/15/97

Move in equipment and dig reserve pit. Line pit. Move in L&B SpeedDrill and spot all equipment. Shut down overnight.

12/16/97

Rig up Drilling rig and spud well at 8:00 am, 12/15/97. Drill 8 3/4" hole to 125 feet. Circulate hole clean. Drop survey and trip out of hole. Deviation 1/4° at 120 ft. Run 3 joints (120.55 ft) 7" 23# new J-55 casing, landed at 125 ft KB. Rig up Cementers Inc and cement surface casing with 45 sx of Class G with 3% CaCl and 1/4 #/sx celloflake. Good returns throughout job. Circulated 4 bbls good cement to reserve pit. Plug down at 2:15 pm, 12/15/97. Shut down overnight.

12/17/97

Nipple up BOP and test to 500 psi for 30 minutes, held OK. Trip in hole and tag cement at 95 feet. Drill out cement and drill open hole to 420 feet. Circulate hole clean and shut down overnight.

12/18/97

Continue drilling to 610 ft. Circulate and condition hole for trip. Drop survey tool. Trip out for bit, survey 1/2° at 610 ft. Trip in hole with Bit #3. Continue drilling to 700 ft. Circulate hole clean and shut down overnight.

12/19/97

Continue drilling to 1100 ft. Circulate hole clean and run survey. Deviation 3/4° at 1100 ft. Continue drilling to 1140 ft. Circulate hole clean and shut down overnight.

12/20/97

Continue drilling to 1350 ft. Condition hole for trip and drop survey tool. Trip for bit. Deviation 3/4° at 1350 ft. Trip in hole with Bit #4 and continue drilling to 1450 ft. Circulate hole clean and shut down overnight.

12/21/97

Continue drilling to 1850 ft. Circulate hole clean and run survey, 1° at 1850 ft. Continue drilling to 2000 ft. Circulate hole clean and shut down overnight.

12/22/97

Continue drilling to 2235 ft. Circulate and condition hole for logs. Drop survey tool and trip out of hole. Deviation 1° at 2235 ft. Rig up Halliburton Logging Service and log well. Shut down overnight.

12/23/97

Spot float with casing and rig up casing crew. Run 52 joints of 4 1/2" 10.5 #/ft J-55 ST&C new casing as follows:

KB to landing point	4.00 ft	0 to 4 ft
51 joints casing	2180.12 ft	4 to 2184 ft
Insert Float	0.00 ft	2184 to 2184 ft
Shoe Joint	34.45 ft	2184 to 2215 ft
Guide Shoe	0.70 ft	2215 to 2216 ft
	2216.27 ft	

Rig up Cementers Inc. and cement production casing as follows:

Flush	10 bbls of fresh water
Lead	160 sx (329.6 c.f.) Class G with 2% econolite, 1/4 #/sx celloflake, and 3.2 #/sx gilsonite
Tail	115 sx (135.7 c.f.) Class G with 1/4 #/sx celloflake and 3.2 #/sx gilsonite
Displacement	34.62 bbls fresh water

Pumped cement with full returns throughout job, circulated 8 bbls of good cement to reserve pit. Final pump pressure 800 psi. Bumped plug to 1300 psi, plug down at 2:00 pm, 12/22/97. Release rig and wait on completion.