Form 3160-5 (June 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

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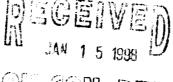
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

6. If Indian, Allottee or Tribe Name

use "APPLICATION FO		
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Weil		
Oil Gas Other		8. Well Name and No.
2. Name of Operator		FLOYD #2
ROBERT L. BAYLESS, PRODUCER	LLC	9. API Weil No.
3. Address and Telephone No.		
PO BOX 168 FARMINGTON, NM	87499 (505)326-2659	10. Field and Pool, or Exploratory Area
4. Location of Weil (Footage, Sec., T., R., M., or Survey	Description)	FULCHER KUTZ PC
865 FSL & 1065 FEL		11. County or Parish, State
PSECTION 7, T30N, R12W		
		SAN JUAN, NEW MEXICO
CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
Notice of Intent	Abandonment	Change of Plans
<u></u>	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	M Other TD, LOG, CEMENT S	
	CAS	ING (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1
13 Describe Proposed or Completed Operations (Clearly state	all pertinent details, and give pertinent dates, including estimated date of	starting any proposed work. If well is directionally deilled

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE SEE ATTACHED MORNING REPORT.



ON COM. DIV.

# ACCEPTED FOH RECORD

JAN 09 1998

FARMINGTON DISTRICT OFFICE

		BY COMPANY			
14. I hereby certify that the foregoing is true and correct Signed	Tide	ENGINEER	Date _	Date 12/24/97	
(This space for Federal or State office use)					
Approved by	Tide		Date _		

## ROBERT L. BAYLESS

# Floyd #2 865 FSL & 1065 FEL SECTION 7, T30N, R12W

### **MORNING REPORT-DRILLING**

#### 12/15/97

Move in equiipment and dig reserve pit. Line pit. Move in L&B SpeedDrill and spot all equipment. Shut down overnight.

#### 12/16/97

Rig up Drilling rig and spud well at 8:00 am, 12/15/97. Drill 8 ¾" hole to 125 feet. Circulate hole clean. Drop survey and trip out of hole. Deviation 1/4° at 120 ft. Run 3 joints (120.55 ft) 7" 23# new J-55 casing, landed at 125 ft KB. Rig up Cementers Inc and cement surface casing with 45 sx of Class G with 3% CaCl and ¼ #/sx celloflake. Good returns throughout job. Circulated 4 bbls good cement to reserve pit. Plug down at 2:15 pm, 12/15/97. Shut down overnight.

#### 12/17/97

Nipple up BOP and test to 500 psi for 30 minutes, held OK. Trip in hole and tag cement at 95 feet. Drill out cement and drill open hole to 420 feet. Circulate hole clean and shut down overnight.

#### 12/18/97

Continue drilling to 610 ft. Circulate and condition hole for trip. Drop survey tool. Trip out for bit, survey ½° at 610 ft. Trip in hole with Bit #3. Continue drilling to 700 ft. Circulate hole clean and shut down overnight.

#### 12/19/97

Continue drilling to 1100 ft. Circulate hole clean and run survey. Deviation 3/4° at 1100 ft. Continue drilling to 1140 ft. Circulate hole clean and shut down overnight.

#### 12/20/97

Continue drilling to 1350 ft. Condition hole for trip and drop survey tool. Trip for bit. Deviation 3/4° at 1350 ft. Trip in hole with Bit #4 and continue drilling to 1450 ft. Circulate hole clean and shut down overnight.

#### 12/21/97

Continue drilling to 1850 ft. Circulate hole clean and run survey, 1° at 1850 ft. Continue drilling to 2000 ft. Circulate hole clean and shut down overnight.

#### 12/22/97

Continue drilling to 2235 ft. Circulate and condition hole for logs. Drop survey tool and trip out of hole. Deviation 1° at 2235 ft. Rig up Halliburton Logging Service and log well. Shut down overnight.

#### 12/23/97

Spot float with casing and rig up casing crew. Run 52 joints of 4 1/2" 10.5 #/ft J-55 ST&C new casing as follows:

KB to landing point	4.00 ft	0 to 4 ft
51 joints casing	2180.12 ft	4 to 2184 ft
Insert Float	0.00 ft	2184 to 2184 ft
Shoe Joint	34.45 ft	2184 to 2215 ft
Guide Shoe	0.70 ft	2215 to 2216 ft
	2216.27 ft	

Rig up Cementers Inc. and cement production casing as follows:

Flush 10 bbls of fresh water

Lead 160 sx (329.6 c.f.) Class G with 2% econolite, ¼ #/sx celloflake, and 3.2 #/sx gilsonite

Tail 115 sx (135.7 c.f.) Class G with 1/4 #/sx celloflake and 3.2 #/sx gilsonite

Displacement 34.62 bbls fresh water

Pumped cemnt with full returns throughout job, circulated 8 bbls of good cement to reserve pit. Final pump pressure 800 psi. Bumped plug to 1300 psi, plug down at 2:00 pm, 12/22/97. Release rig and wait on completion.