Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135	
Expires: March 31, 1993	
Lease Designation and Serial No.	_
NM 047	

6.	If	Indian,	Allottee	or	Tribe	Name

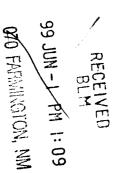
		OPS YVELLYS PH 1:44	
Do not use this form for proposals Use "APPLICATIO	N FOR PERMIT" for su	ntry to a different reservoir, charoposals	7. If Unit or CA. Agreement Designation
SUB	MIT IN TRIPLICATE	OTO ETHINITECTION, THE	
1. Type of Well Oil Well XG	as Well Other		8. Well Name and No. FLOYD #3
2. Name of Operator	1		9. API Well No.
Robert L. Bayless			30-045-29923
3. Address and Telephone No.			10. Field and Pool, or Exploratory Area
PO Box 168 Farmington	, NM 87499 (505)32	6-2659	FULCHER KUTZ PC EXT
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Des	cription)	11. County or Parish, State
Section 17, T30N, R12W		1660' FWL /V	San Juan, New Mexico
12. CHECK APPROPRIATE BO	OX(s) TO INDICATE NA		
TYPE OF SUBMISSION		TYPE OF ACTION	ON
	Abandor	nment	Change of Plans
Notice of Intent	Recomp	letion	New Construction
Plugging Back			Non-Routine Fracturing
X Subsequent Report Casing Repair			Water Shut-Off
	Altering	Casing	Conversion to Injection
Final Abandonment Notice		TD, Log, Land & Cement	Dispose Water
			Note: Report results of multiple completion on Well
			ompletion or Recompletion Report and Log form.)
□ Llecombe Proposed or Completed On	erations (f. learly state all nert	inent dates, including estimated	date of starting any proposed work. If well is

directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached morning report.



OIL CON. DIV. dist. 3



14. I hereby certify that the foregoing is true a	nd correct	
Signed 71 Mysia (Title Petroleum Engineer	Date June 29, 1999
Price M. Bayless		
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ACCEPTED FOR RECORD fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

JUL 20 1999

Robert L. Bayless, Producer LLC

Floyd #3 790 FSL & 1660 FWL SECTION 17, T30N, R12W San Juan County, New Mexico

MORNING REPORT-DRILLING

6/24/99

Build location and line drilling pit. Move L&B rig onto location. Shut down overnight.

6/25/99

Rig up drilling rig and spud well at 7:00 am, 6/8/99. Drill 8 3/4" hole to 129 feet. Circulate hole clean and drop deviation tool. Trip out of hole. Deviation 1/4° at 129 feet. Run 3 joints (126.44feet) 7 " 23.0 #/ft J-55 casing, landed at 128 feet. Rig up Cementers Inc and cement casing with 50 sx (59 cf) Class B with 4% CaCl and 1/4 #/sack cello-flake. Good returns throughout job with 4 bbls of good cement circulated to pit. Plug down at 11:00 am, 6/8/99. WOC for 4 hours and break off cementing head. Nipple up BOP and choke manifold. Pressure test BOP to 500 psi for 30 minutes, held OK. Pressure test choke manifold to 500 psi for 30 minutes, held OK. Shut down overnight.

6/26/99

Pick up collars and trip in hole. Tag cement at 90 feet. Drill out cement and continue drilling new formation. Drill to 650 feet and circulate hole clean. Run wireline survey, deviation ½° at 650 feet. Continue drilling to 1000 feet. Circulate hole clean and close pipe rams. Shut down overnight.

6/27/99

Continue drilling to 1150 feet. Circulate hole clean and run wireline survey. Deviation ½° at 1150 feet. Continue drilling to 1650 feet. Circulate hole clean and run wireline survey. Deviation ½° at 1650 feet. Shut pipe rams. Shut down overnight.

6/28/99

Continue drilling to 2125 feet. Circulate hole clean. Shut pipe rams and shut down overnight.

6/29/99

Short trip and condition hole for logs. Drop survey tool and trip out of hole. Deviation 3/4° at 2125 feet. Rig up HLS and log well. Rig down HLS and rig up casing crew to run 48 joints of new 4 1/2" 10.5 #/foot new J-55 casing as follows:

KB to landing point	4.00 feet	0-4 feet
Casing cut-off	(10.00) feet	4 - (6) feet
48 joints casing	2085.23 feet	(6) - 2079 feet
Insert Float	0.00 feet	2079 – 2079 feet
Shoe Joint	44.36 feet	· 2079 – 2123 feet
Guide Shoe	0.70 feet	2123 – 2124 feet
	2124.29 feet	

Land casing at 2124 feet with centralizers at 2110, 1990, 1901, and 1724 feet. Turbolizers at 614and 348 feet. Rig up Cementers Inc. and cement production casing as follows:

Flush 10 bbls fresh water

Lead 130 sx (267.8 cf) Class B w/ 2% econolite and ½ #/sx flocele

Tail 80 sx (94.4 cf) Class B w/ 1/4 #/sx flocele

Good returns throughout job with 5 bbls good cement circulated to pit. Plug did not bump, down at 3:30 pm, 6/28/99. Release drilling rig and wait on completion.

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