

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 047
6. If Indian, Allottee or Tribe Name
7. If Unit or CA. Agreement Designation
8. Well Name and No.  
FLOYD #3
9. API Well No.  
30-045-29923
10. Field and Pool, or Exploratory Area  
FULCHER KUTZ PC EXT
11. County or Parish, State  
San Juan, New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator  
Robert L. Bayless
3. Address and Telephone No.  
PO Box 168 Farmington, NM 87499 (505)326-2659
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Section 17, T30N, R12W 790' FSL & 1660' FWL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Revised - TD, Log Land & Cement Production Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Revised spud date as per morning report.

RECEIVED  
SEP - 7 1999  
OIL CORP. DIV.

RECEIVED  
OCT 1 1999  
OIL CORP. DIV.

14. I hereby certify that the foregoing is true and correct

Signed Price M. Bayless Title Petroleum Engineer Date August 30, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

ACCEPTED FOR RECORD  
SEP 02 1999  
FARMINGTON FIELD OFFICE  
BY 2/20

AMOC



# Robert L. Bayless, Producer LLC

Floyd #3  
790 FSL & 1660 FWL  
SECTION 17, T30N, R12W  
San Juan County, New Mexico

## MORNING REPORT-DRILLING

6/24/99

Build location and line drilling pit. Move L&B rig onto location. Shut down overnight.

6/25/99

Rig up drilling rig and spud well at 7:00 am, 6/24/99. Drill 8 3/4" hole to 129 feet. Circulate hole clean and drop deviation tool. Trip out of hole. Deviation 1/4° at 129 feet. Run 3 joints (126.44 feet) 7" 23.0 #/ft J-55 casing, landed at 128 feet. Rig up Cementers Inc and cement casing with 50 sx (59 cf) Class B with 4% CaCl and 1/4 #/sack cello-flake. Good returns throughout job with 4 bbls of good cement circulated to pit. Plug down at 11:00 am, 6/8/99. WOC for 4 hours and break off cementing head. Nipple up BOP and choke manifold. Pressure test BOP to 500 psi for 30 minutes, held OK. Pressure test choke manifold to 500 psi for 30 minutes, held OK. Shut down overnight.

6/26/99

Pick up collars and trip in hole. Tag cement at 90 feet. Drill out cement and continue drilling new formation. Drill to 650 feet and circulate hole clean. Run wireline survey, deviation 1/2° at 650 feet. Continue drilling to 1000 feet. Circulate hole clean and close pipe rams. Shut down overnight.

6/27/99

Continue drilling to 1150 feet. Circulate hole clean and run wireline survey. Deviation 1/2° at 1150 feet. Continue drilling to 1650 feet. Circulate hole clean and run wireline survey. Deviation 1/2° at 1650 feet. Shut pipe rams. Shut down overnight.

6/28/99

Continue drilling to 2125 feet. Circulate hole clean. Shut pipe rams and shut down overnight.

6/29/99

Short trip and condition hole for logs. Drop survey tool and trip out of hole. Deviation 3/4° at 2125 feet. Rig up HLS and log well. Rig down HLS and rig up casing crew to run 48 joints of new 4 1/2" 10.5 #/foot new J-55 casing as follows:

KB to landing point	4.00 feet	0 – 4 feet
Casing cut-off	(10.00) feet	4 – (6) feet
48 joints casing	2085.23 feet	(6) – 2079 feet
Insert Float	0.00 feet	2079 – 2079 feet
Shoe Joint	44.36 feet	2079 – 2123 feet
Guide Shoe	<u>0.70 feet</u>	2123 – 2124 feet
	2124.29 feet	

Land casing at 2124 feet with centralizers at 2110, 1990, 1901, and 1724 feet. Turbolizers at 614 and 348 feet. Rig up Cementers Inc. and cement production casing as follows:

Flush	10 bbls fresh water
Lead	130 sx (267.8 cf) Class B w/ 2% econolite and 1/4 #/sx flocele
Tail	80 sx (94.4 cf) Class B w/ 1/4 #/sx flocele

Good returns throughout job with 5 bbls good cement circulated to pit. Plug did not bump, down at 3:30 pm, 6/28/99. Release drilling rig and wait on completion.

