

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

ROBERT L. BAYLESS, PRODUCER LLC

3. ADDRESS AND TELEPHONE NO.

PO BOX 168 FARMINGTON, NM 87499 (505)326-2659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1377 FSL & 565 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF 078213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

TIGER #3

9. API WELL NO.

30-045-29507

10. FIELD AND POOL, OR WILDCAT

FULCHER KUTZ PICTURED CLIFFS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 34, T30N, R13W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NM

15. DATE SPUNDED

1/9/98

16. DATE T.D. REACHED

1/14/98

17. DATE COMPL. (Ready to prod.)

2/3/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5613 RKB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1710

21. PLUG. BACK T.D., MD & TVD

1656

22. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1521 - 1531 ft Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIND; SDL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#/ft	202	8 3/4"	80sx (94 ft ³) Class G; cir to surface	
4 1/2"	10.5#/ft	1701	6 1/4"	100sx(206 ft ³) class G w/2% econolite	
				85sx (100 ft ³) class G w/1/4#/sx celoflake	
				circulated to surface.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8"	1534	NONE

31. PERFORATION RECORD (Interval, size and number)

1521 - 1531 10 ft 40 holes
.34" diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1521 - 1531	500 gal 7 1/2% HCL Acid
	29,000 gal 70 qual foam with 90,000 lbs
	20/40 mesh sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/3/98		flowing				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/3/98	3 hrs	3/4"	→		no flow		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	300	→		no flow			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SHUT IN WAITING ON GAS CONNECTION

TEST WITNESSED BY

DAVE BALL

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PETROLEUM ENGINEER

DATE FEB 17 1998

*(See Instructions and Spaces for Additional Data on Reverse)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	surface	1224	Shale, siltstone, sandstone	Kirtland	surface	
Fruitland	1224	1521	Shale, siltstone, sandstone, coal	Fruitland	1224	
Pictured Cliffs	1521	TD	Sandstone, siltstone, shale	Pictured Cliffs	1521	

38.

GEOLOGIC MARKERS