District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED	REPORT

REQUEST FOR ALLOWABLE AN	O AUTHORIZATION TO TRANSPORT
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¹ Operator name and Address Robert L. Bayless, Producer LLC PO Box 168					³ OGRID Number 150182 ³ Reason for Filing Code				
4	API Number	I Number S Pool Name			°I	⁶ Pool Code 77200			
30 - 045-29	507	Fulcher Kutz PC							
7 P	⁷ Property Code ⁸ Property Name					⁹ Well Number			
.22/89			Tige	Tiger		3			
								l	
I. 10		Location	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I. 10	Surface	Location	Range 13W	Lot. Idn			Feet from the 565	East/West line East	County San Juan
I. 10	Surface Section 34	Location	13W	Lot.ldn	Feet from the	North/South Line			•

III. Oil and Gas Transporters

1# Transporter OGRID	¹⁹ Transporter Name and Address	20 POD 21 O/G	²² POD ULSTR Location and Description
007057	El Paso Natural Gas PO Box 4990	2 8 2 0 6 6 3 G	I, Sec34, T30N, R13W
	Farmington, NM 87499		
			•
			DECEIVEN
			M FEB 1 1 1998

IV. Produced Water

OIL CON. DIV.

23 POD	²⁴ PC	DD ULSTR Location and Description	
2820664	I, Section 34, T30N, R13W		
			

V. Well Completion Data

²⁵ Spud Date 1/9/98	²⁶ Ready Date 2/3/98	²⁷ TD 1710	²⁸ PBTD 1656	²⁹ Perforation 1521-1531	s ³⁰ DHC, DC,MC	
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set		³⁴ Sacks Cement	
8 3/4	7'	7" 23#/ft			80 sx (94ft3) Class G cir to surface 100 sx (206 ft3) Class G w/2% econolite	
6 1/4	4 ½" 10.5#/ft		1701	100		
				8	5 sx (100ft3) Class G, cir to surface	
	2 3/	'8" 4.7#/ft	1534		1	

VI. Well Test Data

35 Date New Oil	³⁶ Gas Delivery Date 2/3/98	³⁷ Test Date 2/3/98	³⁸ Test Length 3 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 300
41 Choke Size	2/3/98 42 Oil	43 Water	44 Gas	45 AOF	46 Test Method
Choke Size	Oil	vv atc:	No flow	No flow	
17 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Kevin H. McCord			OIL CONSERVATION DIVISION Approved by: SUPERVISOR DISTRICT #3		
Title: Petroleum Engineer Date: 2/10/98 Phone: (505)326-2659			Approval Date: FEB 2 7 1998		
	tor fill in the OGRID number a		perator		