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Appropriate District Office
DISTRICT I
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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I.	REQUE	ST FOR A	ALLOW	ABLE A	ND AUTHO	ORIZATION 7	TO TRANS	PO	RT		
1. Operator Name and Address							OGRID Number				
		Resources (	Oil & Gas	Company			14538				
PO Box 4289 Farmington, New Mexico 87499						I	New Well				
4. API Num		II, INCW IVICA	100 67477		<u> </u>	1	I ACAA AACII	6	ool Code		
30-045-29508			Blanco Mesaverde						119		
7. Property Code				8. Property ?					Vell Number		
7098	10 CC	L ace Location		Hartman (	Com		<del> </del>	4 A			
II. UI or lot no		Township	Range	Lot Idn	Fact from the	North/South line	Foot from the	E	at/West line	Country	
C		30N	11W	Lot luit		North	1695			San Juan	
		om Hole L		ı	<u> </u>	1					
UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County	
12. Ise Code	13. Producing	Method Code	14. Gas Co	nnection Date	15. C-129 Permit	Number	16. C-129 Effectiv	ve D	ale	17. C-129 Expiration date	
F	Flowing	<u>, </u>									
III. Oil an					,		<del>,</del>				
18. Transporter	i -				20. POD	21. O/G		22	POD ULSTR		
9018	and Ac	dress		282	1234	0			and Des	cription	
7010	Giant Indu	stries		2 8 3	4 1 2 3 4	0			1999		
7057				2 8	21235	G		J)	巨化原		
	El Paso Fie	eld Services				,		H		11 (5)	
							<u>.</u>		MAY 2		
		<u> </u>									
IV. Prod	uced Wate	er					DIST	. <b>3</b>			
23. POD	4 9 1 8				24. POD ULS	STR Location and	Description				
	1238	<u> </u>					<del></del>				
V. Well ( 25. Spud Date	<del></del>	n Data 26. Ready	Data	27. TD		28. PBTD		120	Danfa anti-		
2/22/98   5/23/98						26. FB1D		29. Perforations 4275-4859			
30. Hole Size				& Tubing Siz	e	32. Depth Set		33. Sacks Cement			
12 1/4			9 5/8			238		235 cu.ft.			
8 3/4 6 1/4			7			2600 707 cu.ft. 2447-5000 510 cu.ft.					
0 1/4			4 1/2 2 3/8			2447-5000 4692		131	ु Cu.It.		
VI. Well	Test Data	<u> </u>				1972	<u> </u>	J			
34. Date Ne					36. Test Date 5/23/98	37. Test Length	38. Tbg. Press SI 942	ure		39. Csg. Pressure SI 942	
40. Choke S	ize	·	41. Oil		42. Water	43. Gas	44. AOF			45. Test Method	
						1065		<del></del>		Flowing	
								<u></u>			
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is						ОП	CONSERV	A	TION DIV	VISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									23.0		
						Approved by:	21.055		?∠?. ♥ OR DIST	OICT #9	
\$ignatur#	7					Title:	SUPER,	715	OR DIST	HIC1 #3	
	a, S	rsapie	ed .			Title.		<u> </u>			
Printed Nat Peggy Brad	me	,		_	Opps 2	Approval Date:	1,	MA	2 8 199	<u>8</u>	
Regulatory		rator	-			1					
			NI_ (505)	207.0500		1					
5/26/98		Telephone			mumbas and a	ame of the previo			•		
77. II tuis	is a Change	or obetatol	. 1111 III UN	COGKID	namber and n	аше от the previo	из орегатог				
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