

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
		New Well	
4. API Number 30-045-29509	Blanco Mesaverde		6. Pool Code 72319
7. Property Code 7500	8. Property Name Seymour Com		9. Well Number 3

II. 10. Surface Location

UI or lot no C	Section 36	Township 30N	Range 11W	Lot Idn	Feet from the 790	North/South line North	Feet from the 1450	East/West line West	County San Juan
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11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration date		

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 2 8 2 1 8 2 0	21. O/G O	22. POD ULSTR Location and Description
151618	El Paso Field Services	2 8 2 1 8 2 1	G	RECEIVED AUG 25 1998 OIL CON. DIV. DIST. 3

IV. Produced Water

23. POD 2 8 2 1 8 2 2	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 5/17/98	26. Ready Date 8/11/98	27. TD 4912	28. PBTD 4856	29. Perforations 4173-4823	30. DHC, DC, MV
30. Hole Size 12 1/4 6 1/4	31. Casing & Tubing Size 8 5/8 4 1/2 2 3/8		32. Depth Set 344 4900 4659	33. Sacks Cement 342 cu.ft. 2559 cu.ft.	

VI. Well Test Data

34. Date New Oil	36. Test Date 8/11/98	37. Test Length	38. Tbg. Pressure SI 927	39. Csg. Pressure SI 927
40. Choke Size	41. Oil	42. Water	43. Gas 1236	44. AOF
45. Test Method Flowing				

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Printed Name
Peggy Bradfield
Opps - 2

Regulatory Administrator
8/20/98
Telephone No. (505) 326-9700

OIL CONSERVATION DIVISION

Approved by: SUPERVISOR DISTRICT #3
Title:
Approval Date: AUG 25 1998

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name Title Date