

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-29509
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3521-3
7. Lease Name or Unit Agreement Name Seymour Com
8. Well No. 3
9. Pool name or Wildcat Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator
PO BOX 4289, Farmington, NM 87499

4. Well Location
Unit Letter C : 790 Feet From The North Line and 1450 Feet From The West Line

Section 36 Township 30N Range 11W NMPM San Juan County

10. Date Spudded 5-17-98	11. Date T.D. Reached 5-23-98	12. Date Compl. (Ready to Prod.) 8-11-98	13. Elevations (DF&RKB, RT, GR, etc.) 5912 GR, 5924 KB	14. Elev. Casinghead
15. Total Depth 4912	16. Plug Back T.D. 4856	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-4912	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4173-4823 Mesaverde			20. Was Directional Survey Made	
21. Type Electric and Other Logs Run GR-SP-AIT, CNL-CDL, CMR			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	344	12 1/4	342 cu.ft.	
4 1/2	10.5#	4900	6 1/4	2559 cu.ft.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	4659

26. Perforation record (interval, size, and number) 4173, 4206, 4255, 4264, 4269, 4297, 4302, 4349, 4399, 4425, 4439, 4445, 4538, 4540, 4584, 4590, 4598, 4602, 4608, 4614, 4621, 4627, 4633, 4644, 4650, 4657, 4667, 4673, 4680, 4702, 4720, 4733, 4787, 4793, 4798, 4818, 4823			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4173-4445 120,053 gal slk wtr, 100,000# 20/40 Arizona sd 4538-4823 2629 bbl slki wtr, 100,000# 20/40 Arizona sd	
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28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI				
Date of Test 8-11-98	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
					1236 Pitot Gauge		
Flow Tubing Press. SI 927	Casing Pressure SI 927	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By		

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Regulatory Administrator Date 8-20-98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Gloria _____	T. McKee _____
T. Padonok _____	T. Ellenburger _____
T. Blincoy _____	T. Gr. Wash _____
T. Tubbs _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (ough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____ 955	T. Penn. "B" _____
T. Kirtland-Fruitland _____ 1133-1907	T. Penn. "C" _____
T. Pictured Cliffs _____ 2303	T. Penn. "D" _____
T. Cliff House _____ 3883	T. Leadville _____
T. Menefee _____ 4011	T. Madison _____
T. Point Lookout _____ 4580	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis - 2518 _____
T. Morrison _____	T. Huerfano Bent - 2975 _____
T. Todillo _____	T. Chacra - 3017 _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1. from _____ to _____ No. 3. from _____ to _____
 No. 2. from _____ to _____ No. 4. from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from _____ to _____ feet _____
 No. 2. from _____ to _____ feet _____
 No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
955	1133		White, cr-gr ss.				
1133	1907		Gry sh interbedded w/tight, gry, fine-gr ss				
1907	2303		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
2303	2518		Bn-gry, fine grn, tight ss				
2518	2975		Shale w/siltstone stringers				
2975	3017		White, waxy chalky bentonite				
3017	3883		Gry fn grn silty, glauconitic sd stone w/dr k gry shale				
3883	4011		ss. Gry, fine-grn, dense sil ss.				
4011	4580		Med-dark gry, fine gr ss, carb sh & coal				
4580	4890		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				