Form	3160-5
(June	1990)



FORM APPROVED

June 1990) DEPART	MENT OF THE INTERIOR OF LAND MANAGEMENT	Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No.
SUNDRY NOTICE  Do not use this form for proposals to	CES AND REPORTS ON WELLS 17 Pil 12: 23 to drill or to deepen or reentry to a different reservo	SF 078214 6. If Indian, Allottee or Tribe Name
SUE	BMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well  Oil Well Well  Other  2. Name of Operator  ROBERT L. BAYLESS, PRODUC	CER IIC	8. Well Name and No.  TIGER #4  9. API Well No.
3. Address and Telephone No.  PO BOX 168 FARMINGTON, 4. Location of Well (Footage, Sec., T., R., M., or Su	NM 87499 (505)326-2659	30-045-29521  10. Field and Pool, or Exploratory Area  FULCHER KUTZ-PICTURED CLIFFS  11. County or Parish, State
F SEC. 33, T30N, R13W  CHECK APPROPRIATE E	BOX(s) TO INDICATE NATURE OF NOTICE, RE	SAN JUAN COUNTY, NM
TYPE OF SUBMISSION	TYPE OF ACTI	
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other SPUD, CEMENT SUR  CASING	
	ED MORNING REPORT.	
	MAR 2 4 1998 W	CEPTED FOR HECORD
	OIL CON. DIV. DIST. 3	MAR 18 1998  FARMINGTON DISTRICT COFFICE  Y
14. I hereby certify that the foregoing is true and correctly Signed	Title ENGINEER	Date3/16/98
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Tide	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## ROBERT L. BAYLESS

Tiger #4
543 FSL & 685 FEL
SECTION 33, T30N, R13W

## **MORNING REPORT-DRILLING**

3/10/98

Start building location.

3/11/98

Continue building location. Dig mud pit and line pit. Set up temporary panels.

3/12/98

Move in rig and spot all equipment. Haul water for drilling.

3/13/98

Rig up rig and spud well at 10:00 am. Drill 8 3/4" hole to 210 feet. Circulate and condition hole for casing. Shut down overnight.

3/14/98

Drop survey tool and trip out of hole. Deviation ¼° at 210 feet. Run 5 joints (204.45 feet) 7" 23.0#/ft J-55 new casing and land at 209 feet. Rig up Cementers Inc and cement casing with 115 sx (135.7 cf) Class G cement with 4% CaCl and ¼ #/sx celloflake. Good returns throughout job with 4 bbls good cement circulated to pit. Plug down at 8:45 am 3/13/98. WOC. Nipple up BOP and pressure test. BOP and choke manifold test to 600 psi and hold OK. Trip in hole and tag cement at 160 feet. Drill out cement and drill new formation to 300 feet. Shut down overnight. Set up Chief Security to provide security on 24 hour basis.

3/15/98

Drill to 700 feet. Condition hole and run survey. Deviation ½° at 700 feet. Continue drilling to 900 feet. Shut down overnight.

3/16/98

Did not work on Sunday due to permit restrictions.